



02534002

FORM 13 Rev 8/08

State of Colorado Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 (303) 894-2100 Fax: (303) 894-2109



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COGCC

BOTTOM HOLE PRESSURE

| | |
|---|--|
| 1. OGCC Operator Number: <u>16700</u> | 4. Contact Name and Telephone <u>Diane Peterson</u> |
| 2. Name of Operator: <u>Chevron U.S.A., Inc</u> | No: <u>970-675-3842</u> |
| 3. Address: <u>100 Chevron Road</u> | Fax: <u>970-675-3800</u> |
| City: <u>Rangely</u> State: <u>CO</u> Zip: <u>81648</u> | |

5. API Number: 05-103-07353 6. OGCC Lease No.: 47443

7. Well Name: LEVISION Well Number: 31X

8. Location (QtrQtr, Sec, Twp, Rng, Meridian): NWNW Section 26, T2N, R102W, 6TH P.M.

9. County: Rio Blanco 10. Field Name: Rangely Weber Sand Unit

11. Federal, Indian or State Lease Number: Fed. Levison D-052561

12. Well Elevation: KB GL 5368 feet

13. Bottom Hole Pressure: 3603.2 psia at a depth of 6277 feet.

14. Date Measured: 3/20/2017

15. Number of Hours Well Was Shut-In: WEEKS hours

16. Method Used to Obtain Bottom Hole Pressure:

Bottom Hole Pressure Recorder

Surface Pressure and Fluid Level Measurement Used to Calculate BHP: Casing Pressure: _____ Fluid Level: _____

Other Method (Specify): _____

17. Formation: Weber Formation

18. Completed Interval (Net Footage): 6336 - 6540

19. Production Rates:

Gas: _____ mcf/d Water: _____ bpd Date Reported: _____

20. Flowing Tubing Pressure: _____ psi

21. Flowing Casing Pressure: _____ psi

22. Type of Production: Downhole Pump Flowing Plunger Gas Lift

Other: SHUT IN PRODUCER

23. Bottom Hole Temperature (temperature of produced water at well head can be used): _____ ° F or C

24. Method of Temperature Measurement: Bottom Hole Temperature Produced Water Measurement

25. Comments: _____

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct, and complete.

Print Name: Diane L Peterson

Signed: *Diane L Peterson* Title: Permitting Specialist Date: 3/24/2017

CHEVRON USA
Static Test
Well Pressure Survey Report

| | | | |
|----------------|--------------|-------------------------------------|-------------|
| Well Name | LEVISION 31X | KB Elevation | 5377 |
| API Number | | GL Elevation | 5368 |
| CHEVNO | | <input type="checkbox"/> Openhole | |
| IJ Number | 5922 | <input type="checkbox"/> Cased Hole | Top Perf |
| PATTERN Number | | | Bottom Perf |
| | | Datum Depth | 6277 |

STCA Est. From Surface Pressure (After 5 day Si)

Type of Fluid (Check One) WATER OIL GAS
 Fluid To Surface (Check One) Yes No
 Tubing Pressure (PSIG) _____ (CAI)
 SHUT-IN DATE _____ Taken By _____
 Pressure Test Date _____ Average _____ Taken By _____
 SHUT-IN Duration _____
 Est. SBHP @ Datum _____ Done by **L. ROBERTS**

STME Measured BHP by PLS (Production Logging Service Inc.)

SHUT-IN DATE **2/23/2017**
 Pressure Test DATE **3/20/2017**

| Mesured Depth | Duration | Start Time | End Time | Average Pressure | Median Pressure | Note |
|---------------|----------|------------|----------|------------------|-----------------|------|
| 5850 | 1 MINUTE | 14:12:36 | 14:13:36 | 3477.736 | 3477.804 | |
| 5750 | 1 MINUTE | 14:14:02 | 14:15:02 | 3448.137 | 3448.102 | |
| 5650 | 1 MINUTE | 14:15:22 | 14:16:22 | 3418.914 | 3418.847 | |
| 5550 | 1 MINUTE | 14:16:43 | 14:17:43 | 3389.534 | 3389.510 | |
| 3000 | 1 MINUTE | 14:20:09 | 14:21:09 | 2646.355 | 2646.165 | |
| 1000 | 1 MINUTE | 14:23:03 | 14:24:03 | 2042.441 | 2042.473 | |
| SURFACE | 1 MINUTE | 14:25:53 | 14:26:53 | 1731.615 | 1731.652 | |
| | | | | | | |

Est. SBHP @ Datum **3603.280**

NOTE. _____

Email Electronic File of Pressure Gauge Data to Rory Clark (RClark@chevron.com)
 Electronic File Name _____