



02534002

FORM

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Rev 8/08

State of Colorado
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 (303) 894-2100 Fax: (303) 894-2109



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MAR 28 2017

COGCC

BOTTOM HOLE PRESSURE

1. OGCC Operator Number: 16700

2. Name of Operator: Chevron U.S.A., Inc

3. Address: 100 Chevron Road

City: Rangely

State: CO

Zip: 81648

4. Contact Name and Telephone

Diane Peterson

No: 970-675-3842

Fax: 970-675-3800

5. API Number: 05-103-07353

6. OGCC Lease No.: 47443

7. Well Name: LEVISON

Well Number: 31X

8. Location (QtrQtr, Sec, Twp, Rng, Meridian): NWNW Section 26, T2N, R102W, 6TH P.M.

9. County: Rio Blanco

10. Field Name: Rangely Weber Sand Unit

11. Federal, Indian or State Lease Number: Fed. Levison D-052561

12. Well Elevation: ☐ KB ☒ GL 5368 feet

13. Bottom Hole Pressure: 3603.2 psia at a depth of 6277 feet.

14. Date Measured: 3/20/2017

15. Number of Hours Well Was Shut-In: WEEKS hours

16. Method Used to Obtain Bottom Hole Pressure:

☒ Bottom Hole Pressure Recorder☐ Surface Pressure and Fluid Level Measurement Used to Calculate BHP: Casing Pressure: Fluid Level:☐ Other Method (Specify):

17. Formation: Weber Formation

18. Completed Interval (Net Footage): 6336 - 6540

19. Production Rates:

Gas: mcf/d

Water: bpd

Date Reported:

20. Flowing Tubing Pressure: psi

21. Flowing Casing Pressure: psi

22. Type of Production: ☐ Downhole Pump ☐ Flowing ☐ Plunger ☐ Gas Lift☒ Other: SHUT IN PRODUCER23. Bottom Hole Temperature (temperature of produced water at well head can be used): ° ☐ F or ☐ C24. Method of Temperature Measurement: ☒ Bottom Hole Temperature ☐ Produced Water Measurement

25. Comments:

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct, and complete.

Print Name: Diane L Peterson

Signed:

Title: Permitting Specialist

Date: 3/24/2017

CHEVRON USA
Static Test
Well Pressure Survey Report

Well Name **LEVISON 31X** KB Elevation **5377**
API Number **5922** GL Elevation **5368**
CHEVNO ☐ Openhole
IJ Number **5922** ☐ Cased Hole Top Perf
PATTERN Number **5922** Bottom Perf
Datum Depth **6277**

☐ **STCA Est. From Surface Pressure (After 5 day SI)**

Type of Fluid (Check One) WATER ☐ OIL ☐ GAS ☐

Fluid To Surface (Check One) Yes ☐ No ☐

Tubing Pressure (PSIG) (CAI)

SHUT-IN DATE

Pressure Test Date

Average

Taken By

Taken By

SHUT-IN Duration

Est. SBHP @ Datum

Done by

L. ROBERTS

☒ **STME Measured BHP by PLS (Production Logging Service Inc.)**

SHUT-IN DATE **2/23/2017**

Pressure Test DATE **3/20/2017**

Mesured Depth	Duration	Start Time	End Time	Average Pressure	Median Pressure	Note
5850	1 MINUTE	14:12:36	14:13:36	3477.736	3477.804	
5750	1 MINUTE	14:14:02	14:15:02	3448.137	3448.102	
5650	1 MINUTE	14:15:22	14:16:22	3418.914	3418.847	
5550	1 MINUTE	14:16:43	14:17:43	3389.534	3389.510	
3000	1 MINUTE	14:20:09	14:21:09	2646.355	2646.165	
1000	1 MINUTE	14:23:03	14:24:03	2042.441	2042.473	
SURFACE	1 MINUTE	14:25:53	14:26:53	1731.615	1731.652	

Est. SBHP @ Datum

3603.280

NOTE.



Email Electronic File of Pressure Gauge Data to Rory Clark (RClark@chevron.com)

Electronic File Name