



Wells Ranch USX BB 05-16

P&A Procedure

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LOCATION:

Qtr/Qtr: SE/SE Section: 5 Township: 5N Range: 63W
Footages: 737 FSL & 732 FEL

COUNTY: WELD STATE: CO API #: 05-123-26242

WELL DATA:

Surface Csg: 8-5/8" 24# J-55 @ 523' KB Elevation: 4754'
Surface Cmt: 258 sx GL Elevation: 4742'
Long St Csg: 4-1/2" 11.60# M-80 @ 6956' TD: 6966'
Long St Cmt: 960 sx PBTB: 6939'
Long St Date: 9/12/2007

Plug Back (Sand or CIBP): Sand
Perforation Interval (1): Niobrara Perforations 6514'-6534' & 6610'-6626'
Perforation Interval (2): Codell Perforations 6783'-6793'
Perforation Interval (3): _____
Tubing: 2-3/8" 4.70# J-55 @ 6771' Rods: N/A
Pump: _____
Misc.: _____
Misc.: _____

PRODUCTION STATUS:

Producing

COMMENTS:

Abandoning to accommodate upcoming horizontal wells

PROCEDURE:

- 1) Bradenhead Form 17 needs to be done by the rig since this is a PG1 LTSI well that hasn't had a recent Form 17. Recover any necessary samples per Form 6 COA; direct sample(s) to DIG/Precision contact for analysis.
- 2) MIRU Workover rig, pump & tank.
- 3) Unflange WH and POOH with production tubing.
- 4) RU WL. RIH w/ CIBP and set @ 6464'. Dump bail 2 sx cement on top.
- 5) RIH w/ 1' perforating gun and shoot 4-6 spf @ 1775' (TOC 1860').
- 6) RIH w/ CICR on workstring and set @ 1675' (100' above perforations).
- 7) RIH w/ workstring to CICR. Pump 210 sx cement through and on top of CICR (last 2 bbls on top).
- 8) RIH w/ WL and cut production csg @ 723'. POOH w/ csg laying down on trailer.
- 9) RIH w/ workstring to 723' then attempt to run in casing 50' and pump 265 sx shoe plug. Cement to surface.
- 10) SI, WOC. RIH. Tag shoe plug. Add cement if needed.
- 11) Cut surface casing off 6-8' below ground.
- 12) Clean up location. Reclaim location. RDMO.