

State of Colorado
Oil and Gas Conservation Commission
DEPARTMENT OF NATURAL RESOURCES



FOR OGCC USE ONLY

RECEIVED

OCT 17 05

OGCC

WELL ABANDONMENT REPORT

Submit original plus one copy. This form is to be submitted as an intent whenever a plugging is planned on a borehole. The approved intent shall be valid for six months after the approval date; after that period a new intent will be required. After the plugging is complete, this form shall again be submitted as a subsequent report of the work as actually completed.

ET	OE	PR	ES
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24 hour notice required, contact

OGCC Operator Number: 10120	Contact Name & Phone
Name of Operator: Noble Energy Energy Production, Inc.	Jo Reavis
Address: 1625 Broadway, Suite 2000	No: 303-389-3655
City: Denver State: Co. Zip: 80202	Fax: 303-595-7411
API Number: 05-123-18875	
Well Name: UPV Number: 33-3G3	
Location (QtrQtr, Sec, Twp, Rng, Meridian): NENW Section 33-T6N-R63W	
County: Weld Federal, Indian or State lease number:	
Field Name: Wattenberg Field Number: 90750	

Complete the Attachment Checklist	
Wellbore Diagram	X
Cement Job Summary	
Wireline Job Summary	

☒ Notice of Intent to Abandon ☐ Subsequent Report of Abandonment

Background for Intent Only

Reason for abandonment:	<input type="checkbox"/> Dry	<input type="checkbox"/> Production sub-economic	<input checked="" type="checkbox"/> Mechanical problems	<input type="checkbox"/> Other
Casing to be pulled:	<input type="checkbox"/> No	<input checked="" type="checkbox"/> Yes	Top of casing cement: 4992'	
Fish in hole:	<input checked="" type="checkbox"/> No	<input type="checkbox"/> Yes	If yes, explain details below:	
Wellbore has uncemented casing leaks:	<input type="checkbox"/> No	<input checked="" type="checkbox"/> Yes	If yes, explain details below:	
Details: Well has casing leaks that are uneconomical to repair.				

Current and Previously Abandoned Zones

Formation	Perforations	Date	Method of Isolation (None, Squeezed, BP, Cement, etc.)	Plug Depth
Ft Hayes	6790'-6795'			
Codell	6800'-6820'			

Casing History

Casing String	Size	Cement Top	Stage Cement Top
448'	7"	Surface	
6992'	2-7/8" & 3-1/2"	4992'	

Plugging Procedure for Intent and Subsequent Report

NOTE: Two (2) sack cement required on all CIBPs.

1. CIBP #1 Depth 6690' with 2 sacks cmt on top.	CIBP #2 Depth	with	sacks cmt on top.	
2. Set _____ sks cmt from _____ ft. to _____ ft. to		<input type="checkbox"/> Casing	<input checked="" type="checkbox"/> Open Hole	<input type="checkbox"/> Annulus
3. Set _____ sks cmt from _____ ft. to _____ ft. to		<input type="checkbox"/> Casing	<input type="checkbox"/> Open Hole	<input type="checkbox"/> Annulus
4. Set _____ sks cmt from _____ ft. to _____ ft. to		<input type="checkbox"/> Casing	<input type="checkbox"/> Open Hole	<input type="checkbox"/> Annulus
5. Set _____ sks cmt from _____ ft. to _____ ft. to		<input type="checkbox"/> Casing	<input type="checkbox"/> Open Hole	<input type="checkbox"/> Annulus
6. Set _____ sks cmt from _____ ft. to _____ ft. to		<input type="checkbox"/> Casing	<input type="checkbox"/> Open Hole	<input type="checkbox"/> Annulus
7. Perforate and squeeze @ _____ ft. with _____ SKS	Leave at least 100 ft. in casing			
8. Perforate and squeeze @ _____ ft. with _____ SKS	Leave at least 100 ft. in casing			
9. Perforate and squeeze @ _____ ft. with _____ SKS	Leave at least 100 ft. in casing			
10. Set 100 SKS 1/2 in 1/2 out surface casing from 498' ft. to 398' ft.				
11. Set 70 SKS @ surface				
Cut 8 feet below ground level, weld on plate	Dry-Hole Marker <input type="checkbox"/> No <input type="checkbox"/> Yes			
Set _____ SKS in rate hole	Set _____ SKS in mouse hole			

Additional Plugging Information for Subsequent Report Only

Casing recovered: _____ ft. of _____ in. casing Plugging date: _____

*Wireline contractor: _____

*Cementing contractor: _____

Type of cement and additives used: _____

*Attach job summaries.

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct, and complete.

Print Name Jo Reavis

Signed Jo Reavis Title: Sr. Engineering Technician Date: 10/17/05

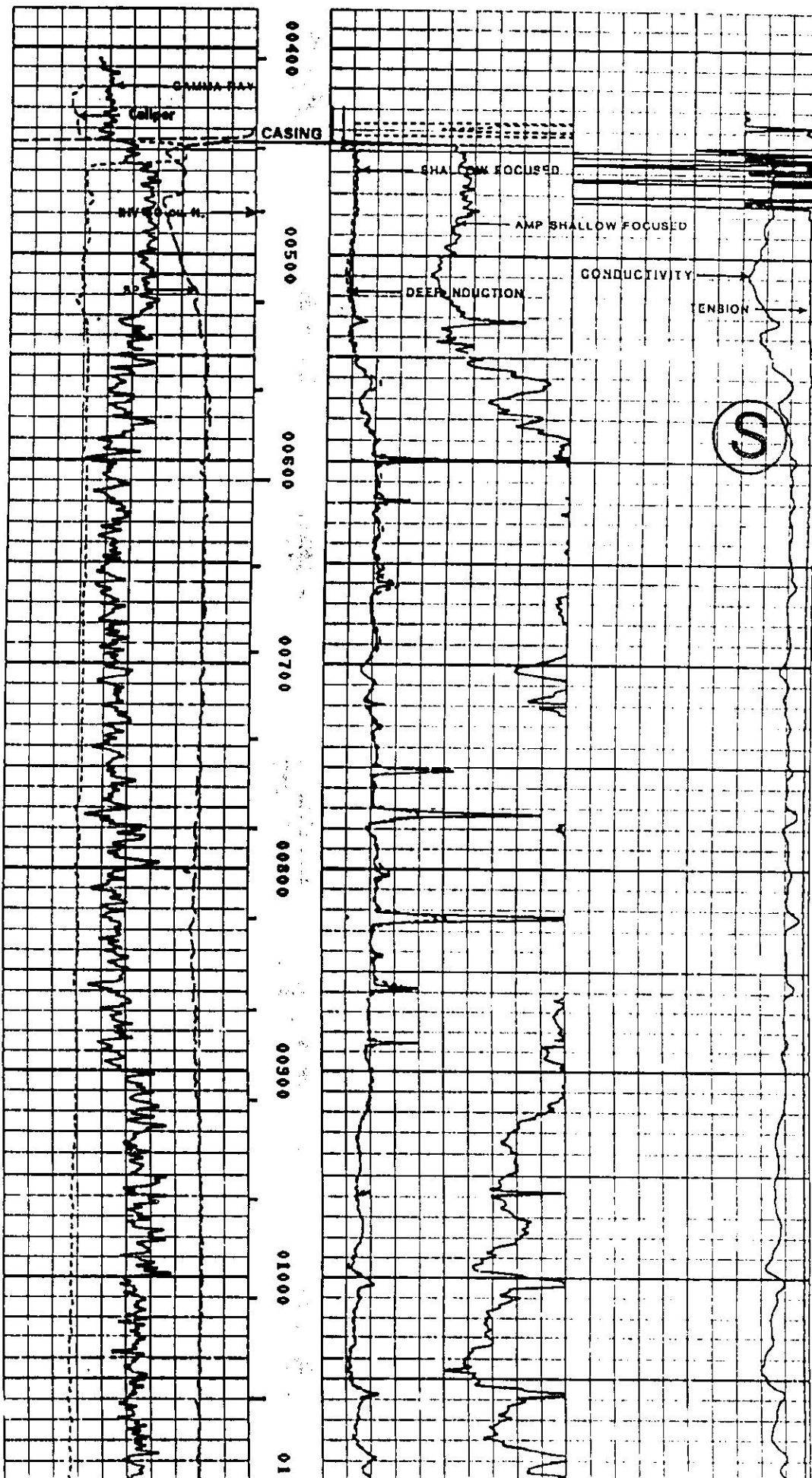
OGCC Approved: Harry Binkley Title: Eng Date: 11/11/05

CONDITIONS OF APPROVAL, IF ANY:

Contact Ed Binkley 48 hours
Prior to MERU at 970-506-9834

SP (KV)

CILD (MMHO)



Colorado
Oil & Gas Conservation Commission
COGCC Results



Selected Items Report

(S)

Oil and Gas Wells Selected		
Filter Results by Formation <input type="checkbox"/> Include <input type="checkbox"/>		CD-FH <input type="checkbox"/> CODL <input type="checkbox"/> FTHYS <input type="checkbox"/> Filter
WELL DESCRIPTION	LOCATION	WELL INFORMATION
05-123-20930, STATE 21-4 PETROLEUM DEVELOPMENT CORP	NENW 4 5N -63W (6)	Sidetrack TD Formation Status 00 6997 CODL DG
05-123-22318, WELLS RANCH 14-27 PETROLEUM DEVELOPMENT CORP	SWSW 27 6N -63W (6)	Sidetrack TD Formation Status 00 7004 NB-CD PR
05-123-22803, WELLS RANCH 13-27 PETROLEUM DEVELOPMENT CORP	NWSW 27 6N -63W (6)	Sidetrack TD Formation Status 00 7004 CODL PR
05-123-14316, STATE LEASE 14-28 PETROLEUM DEVELOPMENT CORP	SWSW 28 6N -63W (6)	Sidetrack TD Formation Status 00 6915 NB-CD PR
05-123-14317, STATE LEASE 23-28 PETROLEUM DEVELOPMENT CORP	NESW 28 6N -63W (6)	Sidetrack TD Formation Status 00 6907 NB-CD PR
05-123-14539, STATE LEASE 32-28 PETROLEUM DEVELOPMENT CORP	SWNE 28 6N -63W (6)	Sidetrack TD Formation Status 00 6942 NB-CD PA
05-123-20694, STATE 6524 # 24-28 PETROLEUM DEVELOPMENT CORP	SESW 28 6N -63W (6)	Sidetrack TD Formation Status 00 7040 CODL PR
05-123-20695, STATE 6524 # 13-28 PETROLEUM DEVELOPMENT CORP	NWSW 28 6N -63W (6)	Sidetrack TD Formation Status 00 6988 CODL PR
05-123-20696, STATE 6524 #12-28 PETROLEUM DEVELOPMENT CORP	SWNW 28 6N -63W (6)	Sidetrack TD Formation Status 00 6955 CODL
05-123-20374, STATE 6524 22-28 PETROLEUM DEVELOPMENT CORP	SENW 28 6N -63W (6)	Sidetrack TD Formation Status 00 6997 CODL PR
05-123-20877, STATE 6524 21-28 PETROLEUM DEVELOPMENT CORP	NENW 28 6N -63W (6)	Sidetrack TD Formation Status 00 6974 CODL SI
05-123-19827, STATE 6524 33-28 LYCO ENERGY CORPORATION	NWSE 28 6N -63W (6)	Sidetrack TD Formation Status
05-123-19909, J & L FARMS 29-34 PETROLEUM DEVELOPMENT CORP	SWSE 29 6N -63W (6)	Sidetrack TD Formation Status 00 6966 CODL PR
05-123-19826, J & L FARMS 44-29 PETROLEUM DEVELOPMENT CORP	SESE 29 6N -63W (6)	Sidetrack TD Formation Status 00 7015 CODL PR
05-123-20171, J&L FARMS 43-29 PETROLEUM DEVELOPMENT CORP	NESE 29 6N -63W (6)	Sidetrack TD Formation Status 00 7015 CODL PR
05-123-20061, J&L FARMS 33-29 PETROLEUM DEVELOPMENT CORP	NWSE 29 6N -63W (6)	Sidetrack TD Formation Status 00 7033 CODL PR
05-123-14854, J & L FARMS 43-29 LYCO ENERGY CORPORATION	NESE 29 6N -63W (6)	Sidetrack TD Formation Status
05-123-21285, J&L FARMS 32-29D PETROLEUM DEVELOPMENT CORP	SWNE 29 6N -63W (6)	Sidetrack TD Formation Status 00 7027 CODL PR
05-123-21286, J&L FARMS 42-29 PETROLEUM DEVELOPMENT CORP	SENE 29 6N -63W (6)	Sidetrack TD Formation Status 00 7026 NBRR PR
05-123-21059, STATE WELLS 32C PETROLEUM DEVELOPMENT CORP	NE 32 6N -63W (6)	Sidetrack TD Formation Status
05-123-19436, STATE 6525 33-32 PETROLEUM DEVELOPMENT CORP	NWSE 32 6N -63W (6)	Sidetrack TD Formation Status 00 7036 CODL PR
05-123-20067, STATE 6525 43-32 PETROLEUM DEVELOPMENT CORP	NESE 32 6N -63W (6)	Sidetrack TD Formation Status
05-123-20135, STATE 6525 21-32	NENW 32	Sidetrack TD Formation Status

LYCO ENERGY CORPORATION		6N -63W (6)	
05-123-14114, STATE 32-32 PETROLEUM DEVELOPMENT CORP	SWNE 32 6N -63W (6)	Sidetrack TD Formation Status 00 6929 NBRR PR	
05-123-14274, STATE LEASE 41-32 PETROLEUM DEVELOPMENT CORP	NENE 32 6N -63W (6)	Sidetrack TD Formation Status 00 6926 NB-CD PR	
05-123-20368, STATE 6525 31-32 PETROLEUM DEVELOPMENT CORP	NWNE 32 6N -63W (6)	Sidetrack TD Formation Status 00 6967 CODL PR	
05-123-20386, STATE 6525 43-32 PETROLEUM DEVELOPMENT CORP	NESE 32 6N -63W (6)	Sidetrack TD Formation Status 00 7030 CODL PR	
05-123-20501, STATE 6525 21-32 PETROLEUM DEVELOPMENT CORP	NENW 32 6N -63W (6)	Sidetrack TD Formation Status 00 6970 CODL PR	
05-123-20700, STATE 6525 44-32 PETROLEUM DEVELOPMENT CORP	SESE 32 6N -63W (6)	Sidetrack TD Formation Status 00 7026 CODL PR	
05-123-20701, STATE 6525 # 42-32 PETROLEUM DEVELOPMENT CORP	SENE 32 6N -63W (6)	Sidetrack TD Formation Status 00 7010 CODL PR	
05-123-18875, UPV 33-3G3 PATINA OIL & GAS CORPORATION	NENW 33 6N -63W (6)	Sidetrack TD Formation Status 00 7010 FTHYS PR	
05-123-18876, UPV 33-6G3 PATINA OIL & GAS CORPORATION	SENW 33 6N -63W (6)	Sidetrack TD Formation Status 00 6987 CODL PR	
05-123-21142, WELLS RANCH 14-33 PETROLEUM DEVELOPMENT CORP	SWSW 33 6N -63W (6)	Sidetrack TD Formation Status 00 7055 CODL DG	
05-123-22231, WELLS RANCH 13-33 PETROLEUM DEVELOPMENT CORP	NWSW 33 6N -63W (6)	Sidetrack TD Formation Status 00 6986 CODL PR	
05-123-22232, WELLS RANCH 23-33 PETROLEUM DEVELOPMENT CORP	NESW 33 6N -63W (6)	Sidetrack TD Formation Status 00 6992 NB-CD PR	
05-123-22233, WELLS RANCH 24-33 PETROLEUM DEVELOPMENT CORP	SESW 33 6N -63W (6)	Sidetrack TD Formation Status 00 6978 NB-CD PR	
05-123-18636, UPV 33-4G3 PATINA OIL & GAS CORPORATION	NWNW 33 6N -63W (6)	Sidetrack TD Formation Status 00 7040 CODL SI	
05-123-18783, UPV 33-5G3 PATINA OIL & GAS CORPORATION	SWNW 33 6N -63W (6)	Sidetrack TD Formation Status 00 6963 CODL PR	
05-123-18875, UPV 33-3G3 PATINA OIL & GAS CORPORATION	NENW 33 6N -63W (6)	Sidetrack TD Formation Status 00 7010 CD-FH RC 00 7010 CODL PR	
05-123-20968, WELLS RANCH 11-34 PETROLEUM DEVELOPMENT CORP	NWNW 34 6N -63W (6)	Sidetrack TD Formation Status 00 CODL PR	
05-123-20970, WELLS RANCH 21-34 PETROLEUM DEVELOPMENT CORP	NENW 34 6N -63W (6)	Sidetrack TD Formation Status 00 NB-CD PR	
05-123-20971, WELLS RANCH 12-34 PETROLEUM DEVELOPMENT CORP	SWNW 34 6N -63W (6)	Sidetrack TD Formation Status	
05-123-20982, WELLS RANCH 13-34 PETROLEUM DEVELOPMENT CORP	NWSW 34 6N -63W (6)	Sidetrack TD Formation Status	

Facilities Selected

FACILITY DESCRIPTION	LOCATION	PIT INFORMATION		
		Type	Unlined	Status

Water Wells Selected From Map

Filter Results by Depth ☒ Greater than

Filter

WELL DESCRIPTION	LOCATION	WELL INFORMATION			
		Depth	Top Perf	Bottom Perf	Aquifer
Receipt=0043660A, Permit=0258541-- COLORADO STATE LAND BOARD	SWNW 28 6N-63W	100	0	0	GW

Additional Water Wells (Not Mapped)

Enter Section Township and Range (up to four sections)

Section: Township: Range:

Please Note: Some water

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COGCC

NOBLE ENERGY PRODUCTION, INC.

UPV 33-3G3
NENW 33-6N-63W
662' FNL & 1973' FWL
Weld County, Colorado
Wattenberg

CURRENT WELLBORE SCHEMATIC
10/17/2005

API: 05-123-18875
OGCC #

GL Elev: 4664'
KB Elev: 4676'

Spud Date: 1/26/1995

Surface Casing :
7" 17# (9jts) + 20# (1jt) @ 448'
Cement: 190sx (1/27/95)

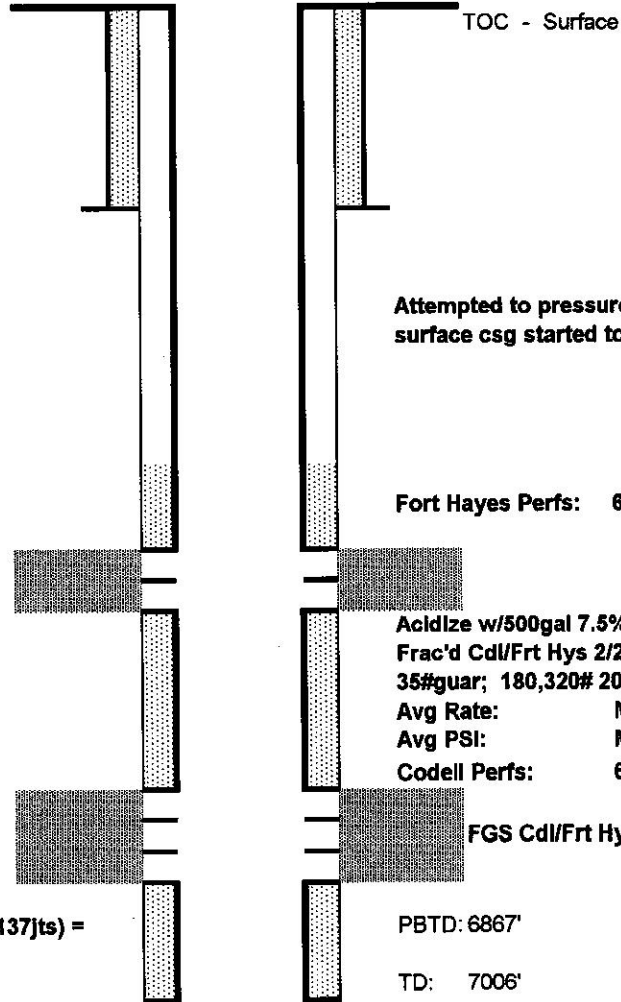
TOC @ 4992'
CBL Date: 2/5/1995

Tubing Details:
N/A

Codell Re-Perfs: 6810'-6819' (36 holes)

*** Production Casing : Btm Hole Order:**
2-7/8" 6.4# J-55(32jts) + 3-1/2" 7.7# B-70(137jts) =
169jts @ 6992'
Cement: 185sx
TD: 1/30/95

Comments: Batteried w/ UPV 33-6G3
WELL FILE MINIMAL & SKETCHY



(S)

By: Jo Reavis