



This form is to be submitted within 30 days of the setting of production casing, the plugging of a dry hole, the deepening or sidetracking of a well, or any time the wellbore configuration is changed. If the well is deepened or sidetracked a new Form 5 is required. If an attempt has been made to complete/produce a well, then the operator shall submit Form 5A (Completed Interval Report.) If the well has been plugged, a form 6 (Well Abandonment Report) is required.

1. OGCC Operator Number: 100322		4. Contact Name Ryan Bruner		Complete the Attachment Checklist OP OGCC
2. Name of Operator: Noble Energy Inc.		Phone: 303-228-4158		
3. Address: 1625 Broadway, Suite 2000 City Denver State: CO Zip: 80202		Fax: (303) 228-4286		
5. API Number 05- 123-26320		6. County: Weld		Logs <input checked="" type="checkbox"/>
7. Well Name: Wells Ranch - USX BB		Well Number: 3-14		Directional Survey** <input type="checkbox"/>
8. Location (QtrQtr, Sec, Twp, Rng, Meridian): SESW Sec. 3 T5N R63W				DST Analysis <input type="checkbox"/>
Footage at surface: 556 <input type="checkbox"/> S <input checked="" type="checkbox"/> 1944 <input type="checkbox"/> W <input checked="" type="checkbox"/>				Core Analysis <input type="checkbox"/>
As Drilled Latitude: 40.422679		As Drilled Longitude: 104.425530		Cmt summary* <input type="checkbox"/>
GPS Data:				
Date of Measurement: 10/10/07 PDOP Reading: 2.7		GPS Instrument Operator's Name: Paul Tappy		
** If directional, footage at Top of Prod. Zone <input type="checkbox"/>		FNL/FSL <input type="checkbox"/> FEL/FWL <input type="checkbox"/> Sec, Twp, Rng		
** If directional, footage at Bottom Hole <input type="checkbox"/>		FNL/FSL <input type="checkbox"/> FEL/FWL <input type="checkbox"/> Sec, Twp, Rng		
9. Field Name: Wattenberg		10. Field Number 90750		15. Well Classification
11. Federal, Indian or State Lease Number:				<input type="checkbox"/> Dry <input checked="" type="checkbox"/> Oil <input type="checkbox"/> Gas
12. Spud Date: (when the 1st bit hit the dirt) 9/17/07		13. Date TD: 9/20/07		<input type="checkbox"/> Coalbed <input type="checkbox"/> Disposal
		14. Date Casing Set or D&A: 9/21/07		<input type="checkbox"/> Stratigraphic
16. Total Depth MD 6906 TVD**		17. Plug Back Total Depth MD 6885 TVD**		<input type="checkbox"/> Enhanced Recovery
18. Elevations GR 4710 KB 4722		One paper copy of all electric and mud logs must be submitted, along with one digital LAS copy as available.		<input type="checkbox"/> Gas Storage
				<input type="checkbox"/> Observation
				<input type="checkbox"/> Other:
19. List Electric Logs Run: CDNL, CBL/GR				

20.

CASING, LINER and CEMENT

*If Cement Bond Log was not run, submit contractor's cement job summary for each string cemented

String	Hole Size	Csg/Liner Size	Csg/Liner Top	Csg/Tool Setting Depth	Number of sacks cmt	Cement Top	Cement Bottom	CBL*	Calculated*
Conductor									
Surface	12 1/4	8 5/8	0	470 482	270	0	470 482		
Production	7 7/8	4 1/2	0	6902	940	2260 1760	6906	X	
Stage, Squeeze, Remedial Cement Job									
Stage, Squeeze, Remedial Cement Job									
Stage, Squeeze, Remedial Cement Job									
Liner									
Liner									

21.

FORMATION LOG INTERVALS AND TEST ZONES

FORMATION NAME	Measured Depth		Check if applies	
	Top	Bottom	DST	Cored
Parkman	3934			
Sussex	4124			
Shannon	4648			
Niobrara	6410	✓		
Ft. Hayes	6667	✓		
Codell	6694	✓		

All DST and Core Analyses must be submitted to COGCC

COMMENTS

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct and complete.

Print Name: Ryan Bruner

E-mail: rbruner@nobleenergyinc.com

Signature:

Title:

Regulatory Specialist

Date:

10-22-07