



## Wells Ranch USX BB03-14

### P&A Procedure

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#### LOCATION:

Qtr/Qtr: SE/SW Section: 3 Township: 5N Range: 63W  
Footages: 556 FSL & 1944 FWL

COUNTY: WELD STATE: CO API #: 05-123-26320

#### WELL DATA:

Surface Csg: 8-5/8" 24# J-55 @ 482' KB Elevation: 4722'  
Surface Cmt: 257 sx GL Elevation: 4710'  
Long St Csg: 4-1/2" 11.60# M-80 @ 6902' TD: 6906'  
Long St Cmt: 940 sx PBTD: 6885'  
Long St Date: 9/20/2007

Plug Back (Sand or CIBP): Sand  
Perforation Interval (1): Niobrara Perforations 6415'-6431' & 6516'-6532'  
Perforation Interval (2): Codell Perforations 6694'-6704'  
Perforation Interval (3):   
Tubing: 2-3/8" 4.70# J-55 @ 6684' Rods: N/A  
Pump:   
Misc.:   
Misc.:

#### PRODUCTION STATUS:

Producing

#### COMMENTS:

Abandoning to accommodate upcoming horizontal wells

#### PROCEDURE:

- 1) Bradenhead Form 17 needs to be done by the rig since this is a PG1 LTSI well that hasn't had a recent Form 17. Recover any necessary samples per Form 6 COA; direct sample(s) to DIG/Precision contact for analysis.
- 2) MIRU Workover rig, pump & tank.
- 3) Unflange WH and POOH with production tubing.
- 4) RU WL. RIH w/ CIBP and set @ 6365'. Dump bail 2 sx cement on top.
- 5) RIH w/ 1' perforating gun and shoot 4-6 spf @ 1720' (TOC 1756').
- 6) RIH w/ CICR on workstring and set @ 1620' (100' above perforations).
- 7) RIH w/ workstring to CICR. Pump 210 sx cement through and on top of CICR (last 2 bbls on top).
- 8) RIH w/ WL and cut production csg @ 682'. POOH w/ csg laying down on trailer.
- 9) RIH w/ workstring to 682' then attempt to run in casing 50' and pump 250 sx shoe plug. Cement to surface.
- 10) SI, WOC. RIH. Tag shoe plug. Add cement if needed.
- 11) Cut surface casing off 6-8' below ground.
- 12) Clean up location. Reclaim location. RDMO.