



Wells Ranch USX BB03-11

P&A Procedure

Engineer: Josh Chebul (720-412-8367)

Authored 3/6/2017

LOCATION:

Qtr/Qtr: NE/SW Section: 3 Township: 5N Range: 63W
Footages: 1925 FSL: & 2039 FWL

COUNTY: WELD STATE: CO API #: 05-123-26275

WELL DATA:

Surface Csg: 8-5/8" 24# J-55 @ 481' KB Elevation: 4722'
Surface Cmt: 254 sx GL Elevation: 4710'
Long St Csg: 4-1/2" 11.60# M-80 @ 6859' TD: 6906'
Long St Cmt: 880 sx PBTD: 6843'
Long St Date: 9/29/2007

Plug Back (Sand or CIBP): Sand
Perforation Interval (1): Niobrara Perforations 6426'-6442' & 6520'-6532'
Perforation Interval (2): Codell Perforations 6690'-6700'
Perforation Interval (3): _____
Tubing: 2-3/8" 4.70# J-55 @ 6673' Rods: N/A
Pump: _____
Misc.: _____
Misc.: _____

PRODUCTION STATUS: Producing

COMMENTS: Abandoning to accommodate upcoming horizontal wells

PROCEDURE:

- 1) Bradenhead Form 17 needs to be done by the rig since this is a PG1 LTSI well that hasn't had a recent Form 17. Recover any necessary samples per Form 6 COA; direct sample(s) to DIG/Precision contact for analysis.
- 2) MIRU Workover rig, pump & tank.
- 3) Unflange WH and POOH with production tubing.
- 4) RU WL. RIH w/ CIBP and set @ 6376'. Dump bail 2 sx cement on top.
- 5) RIH w/ 1' perforating gun and shoot 4-6 spf @ 1780' (TOC 1828').
- 6) RIH w/ CICR on workstring and set @ 1680' (100' above perforations).
- 7) RIH w/ workstring to CICR. Pump 210 sx cement through and on top of CICR (last 2 bbls on top).
- 8) RIH w/ WL and cut production csg @ 681'. POOH w/ csg laying down on trailer.
- 9) RIH w/ workstring to 681' then attempt to run in casing 50' and pump 250 sx shoe plug. Cement to surface.
- 10) SI, WOC. RIH. Tag shoe plug. Add cement if needed.
- 11) Cut surface casing off 6-8' below ground.
- 12) Clean up location. Reclaim location. RDMO.