

State of Colorado
Oil and Gas Conservation Commission

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Document Number:

401233524

Date Received:

03/28/2017

Spill report taken by:

ALLISON, RICK

Spill/Release Point ID:

449303

SPILL/RELEASE REPORT (SUPPLEMENTAL)

This form is to be submitted by the party responsible for the oil and gas spill or release. Refer to COGCC Rule 906.b. for reporting requirements of spills or releases of E&P Waste or produced fluids. Submit a Site Investigation and Remediation Workplan (Form 27) when requested by the Director.

OPERATOR INFORMATION

Name of Operator: NOBLE ENERGY INC	Operator No: 100322	Phone Numbers
Address: 1625 BROADWAY STE 2200		Phone: (970) 3045329
City: DENVER State: CO Zip: 80202		Mobile: ()
Contact Person: Jacob Evans		Email: jacob.evans@nblenergy.com

INITIAL SPILL/RELEASE REPORT

Initial Spill/Release Report Doc# 401213749

Initial Report Date: 02/17/2017 Date of Discovery: 02/15/2017 Spill Type: Historical Release

Spill/Release Point Location:

Location of Spill/Release: QTRQTR NWSW SEC 11 TWP 6N RNG 65W MERIDIAN 6

Latitude: 40.498900 Longitude: -104.639760

Municipality (if within municipal boundaries): County: WELD

Reference Location:

Facility Type: TANK BATTERY Facility/Location ID No 305650
 No Existing Facility or Location ID No.
 Well API No. (Only if the reference facility is well) 05- -

Fluid(s) Spilled/Released (please answer Yes/No):

Was one (1) barrel or more spilled outside of berms or secondary containment? Yes

Secondary containment, including walls & floor regardless of construction material, must be sufficiently impervious to contain any discharge from primary containment until cleanup occurs.

Were Five (5) barrels or more spilled? No

Estimated Total Spill Volume: use same ranges as others for values

Estimated Oil Spill Volume(bbl): 0 Estimated Condensate Spill Volume(bbl): >=1 and <5

Estimated Flow Back Fluid Spill Volume(bbl): 0 Estimated Produced Water Spill Volume(bbl): 0

Estimated Other E&P Waste Spill Volume(bbl): 0 Estimated Drilling Fluid Spill Volume(bbl): 0

Specify:

Land Use:

Current Land Use: CROP LAND Other(Specify):

Weather Condition: sunny 50

Surface Owner: FEE Other(Specify):

Check if impacted or threatened by spill/Release (please answer Yes/No to all that apply):

Waters of the State Residence/Occupied Structure Livestock Public Byway Surface Water Supply Area
As defined in COGCC 100-Series Rules

Describe what is known about the spill/release event (what happened -- including how it was stopped, contained, and recovered):

The bypass line on the separator developed a leak causing an unintentional release of condensate. The location is shut in and excavation of impacted soil above COGCC Table 910-1 standards is underway.

List Agencies and Other Parties Notified:

OTHER NOTIFICATIONS

Date	Agency/Party	Contact	Phone	Response
2/15/2017	COGCC	Rick Allison	-	Emailed Notice
2/15/2017	Weld County	Roy Rudisill	-	Emailed Notice
2/17/2017	Noble Land	Landowner	-	Notified landowner of release

CORRECTIVE ACTIONS

#1 Supplemental Report Date: 03/15/2017

Cause of Spill (Check all that apply) Human Error Equipment Failure Historical-Unknown
 Other (specify) _____

Describe Incident & Root Cause (include specific equipment and point of failure)

A corrosive hole formed in the separator bypass line

Describe measures taken to prevent the problem(s) from reoccurring:

The location was plugged and abandoned. Noble will routinely check lines at facilities to ensure they are working properly.

Volume of Soil Excavated (cubic yards): 150

Disposition of Excavated Soil (attach documentation) Offsite Disposal Onsite Treatment
 Other (specify) _____

Volume of Impacted Ground Water Removed (bbls): 0

Volume of Impacted Surface Water Removed (bbls): 0

REQUEST FOR CLOSURE

Spill/Release Reports should be closed when impacts have been remediated or when further investigation and corrective actions will take place under an approved Form 27.

Basis for Closure: Corrective Actions Completed (documentation attached)

Work proceeding under an approved Form 27

Form 27 Remediation Project No: _____

OPERATOR COMMENTS:

Alm USX E 13-11, 11-11 No Further Action Request

I hereby certify all statements made in this form are to the best of my knowledge true, correct, and complete.

Signed: _____ Print Name: Jacob Evans

Title: Environmental Coordinator Date: 03/28/2017 Email: jacob.evans@nblenergy.com

COA Type**Description**

	Based on the information presented, it appears that no further action is necessary at this time and the COGCC approves the closure request. However, should future conditions at the site indicate contaminant concentrations in soils exceeding COGCC standards or if ground water is found to be impacted, then further investigation and/or remediation activities may be required. In addition, the surface area disturbed by the remediation activity shall be reclaimed in accordance with the 1000 Series Reclamation Rules.
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Attachment Check List**Att Doc Num****Name**

401233524	SPILL/RELEASE REPORT(SUPPLEMENTAL)
401233528	ANALYTICAL RESULTS
401246169	FORM 19 SUBMITTED

Total Attach: 3 Files

General Comments**User Group****Comment****Comment Date**

Environmental	Operator made the requested revisions. The Form 19 has been approved.	03/29/2017
Environmental	It appears that both wells and the production facility have been abandoned. Therefore, the Corrective measures for this release: "The line was replaced and will be routinely checked to ensure it is working properly" do not appear correct. COGCC has returned this Form 19 to Draft for you to review the corrective actions, revise and resubmit. Please also complete the volume of soil excavated and removed on the Corrective Actions Report tab.	03/22/2017

Total: 2 comment(s)