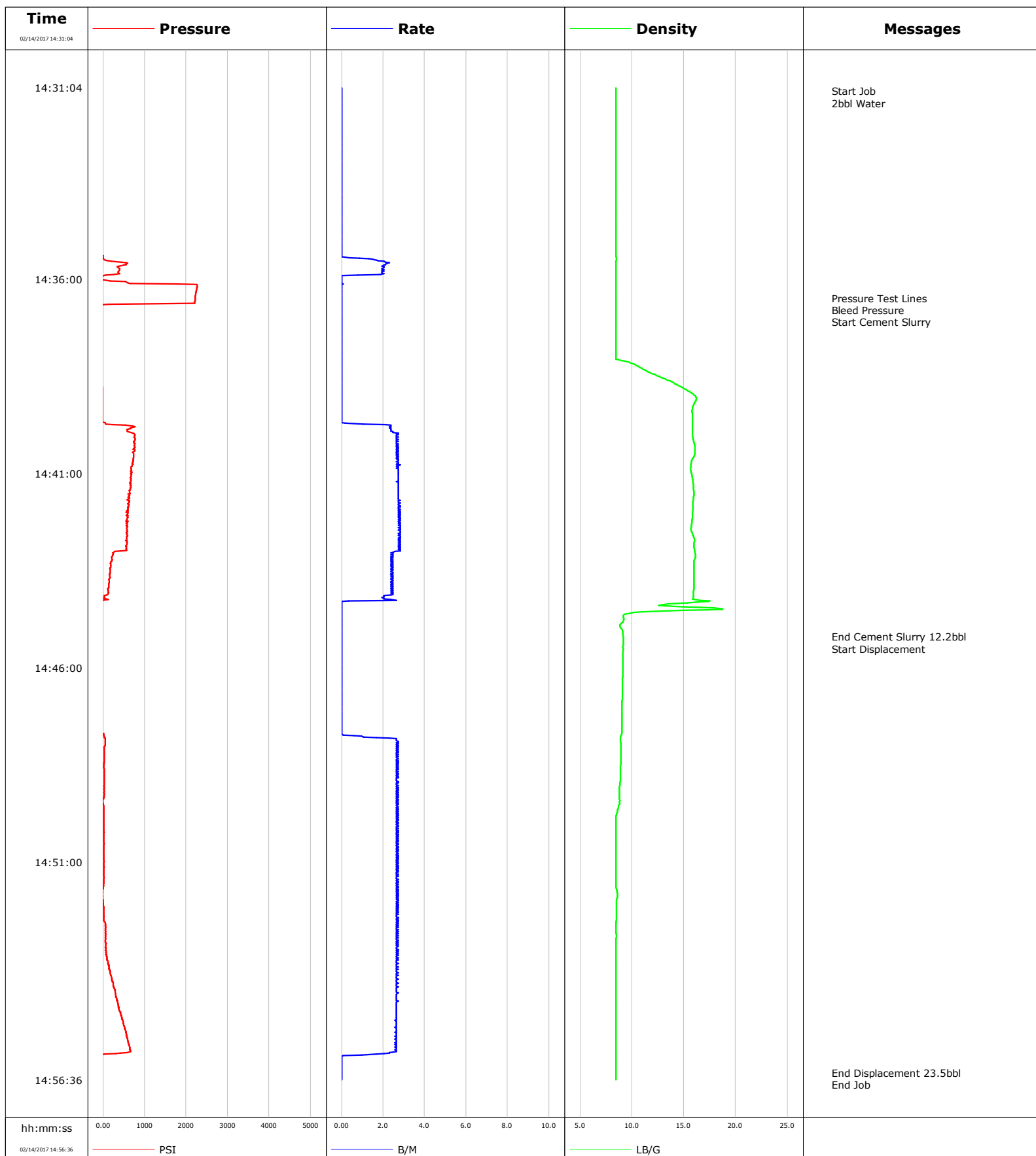


Well Odenbaugh
Field DJ
Engineer Chris Valerio
Country United States

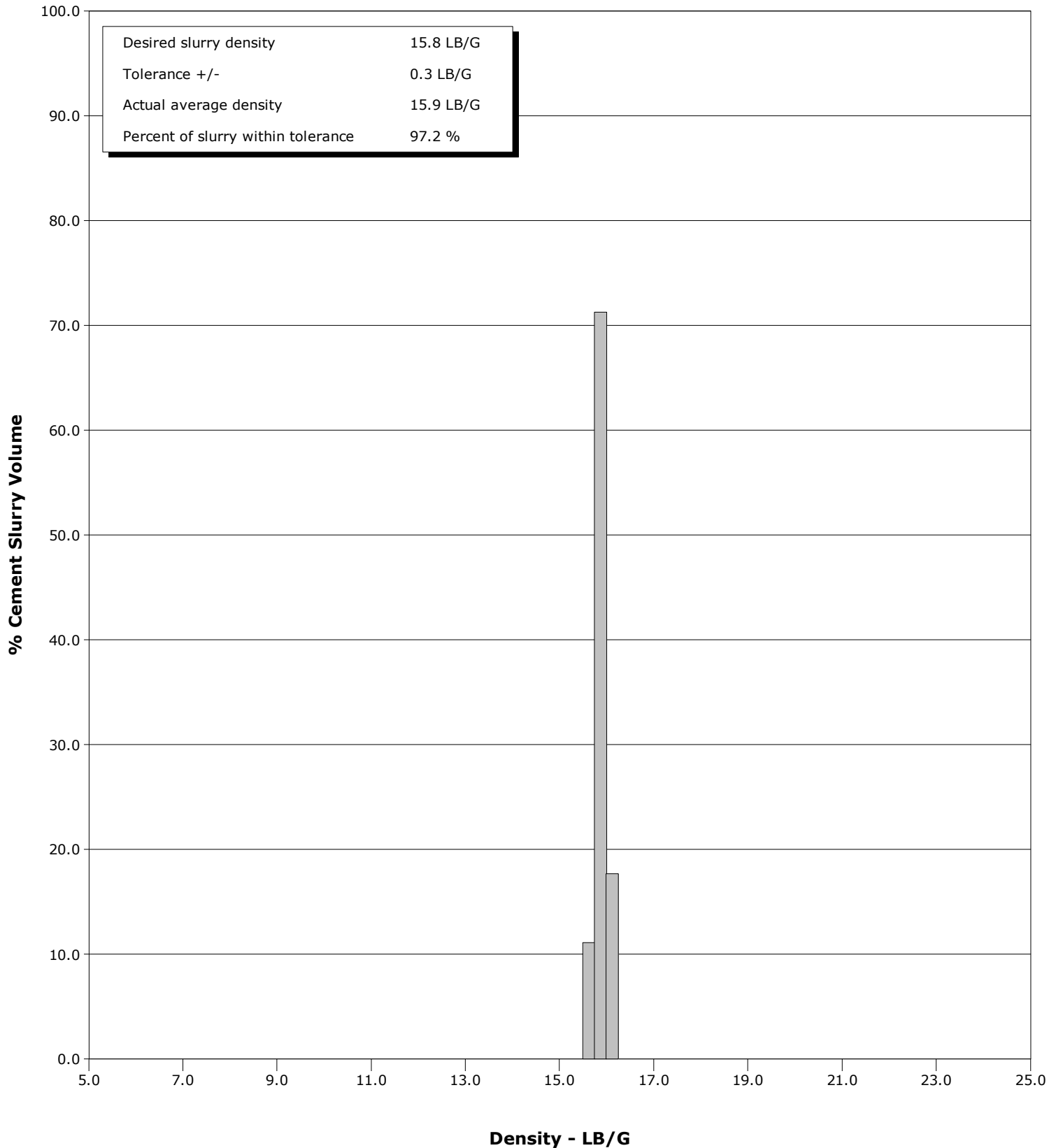
Client Anadarko
SIR No. DA6T-00568
Job Type Niobrara Plug
Job Date 02-14-2017



Well Odenbaugh
Field DJ
Engineer Chris Valerio
Country United States

Client Anadarko
SIR No. DA6T-00568
Job Type Niobrara Plug
Job Date 02-14-2017

Cement Slurry - 02/14/2017 14:39:45 to 02/14/2017 14:44:08



Cementing Service Report

| | | | | Customer Anadarko | | | Job Number DA6T-00568 | |
|-----------------------------------------------------------|--------------------------------|----------------------------------------------------------------------------|--------------------------|-------------------------------------|--------------------------|---------------------------|--------------------------------|------------------------|
| Well Odenbaugh 12-2L | | Location (legal) | | | Schlumberger Location | | Job Start Feb/14/2017 | |
| Field DJ | | Formation Name/Type | | Deviation deg | Bit Size in | Well MD 7200.0 ft | Well TVD 7200.0 ft | |
| County Weld | | State/Province Colorado | | BHP psi | BHST 220 degF | BHCT 210 degF | Pore Press. Gradient lb/gal | |
| Well Master 0631706700 | | API/UWI 512315516 | | | | | | |
| Rig Name Basic #1652 | Drilled For N/A | Service Via Land | | Casing/ Liner | | | | |
| | | Depth, ft | Size, in | Weight, lb/ft | Grade | Thread | | |
| Offshore Zone | Well Class Old | Well Type Workover | 7200.0 | 4.5 | 11.6 | M80 | 8RD | |
| | | | 0.0 | 0.0 | 0.0 | | | |
| Drilling Fluid Type Other | | Max. Density 8.30 lb/gal | Plastic Viscosity cP | | Tubing/Drill Pipe | | | |
| | | | T/D | Depth, ft | Size, in | Weight, lb/ft | Grade | Thread |
| Service Line Cementing | Job Type Niobrara Plug | | | T | 7200.0 | 2.4 | 4.7 | J55 8RD |
| | | | | 0.0 | 0.0 | 0.0 | | |
| Max. Allowed Tub. Press 1000 psi | Max. Allowed Ann. Press psi | WH Connection 2 3/8" 4.7# T/S | | Perforations/Open Hole | | | | |
| | | | Top, ft | Bottom, ft | shot/ft | No. of Shots | Total Interval | |
| | | | ft | ft | | | ft | |
| | | | ft | ft | | | Diameter | |
| | | | ft | ft | | | in | |
| | | Treat Down Tubing | Displacement 23.5 bbl | | Packer Type | | Packer Depth ft | |
| | | Tubing Vol. 27.8 bbl | Casing Vol. 111.6 bbl | | Annular Vol. 72.7 bbl | | Openhole Vol. bbl | |
| Casing/Tubing Secured <input checked="" type="checkbox"/> | | 1 Hole Vol. Circulated prior to Cement <input checked="" type="checkbox"/> | | Casing Tools | | Squeeze Job | | |
| Lift Pressure psi | | | | Shoe Type | | Squeeze Type | | |
| Pipe Rotated <input type="checkbox"/> | | Pipe Reciprocated <input type="checkbox"/> | | Shoe Depth ft | | Tool Type | | |
| No. Centralizers | | Top Plugs | Bottom Plugs | | Stage Tool Type | | Tool Depth ft | |
| Cement Head Type | | | | Stage Tool Depth ft | | Tail Pipe Size in | | |
| Job Scheduled For Feb/14/2017 13:30 | | Arrived on Location Feb/14/2017 13:30 | | Leave Location Feb/14/2017 15:30 | | Collar Type | | Tail Pipe Depth ft |
| | | | | | | Collar Depth ft | | Sqz. Total Vol. bbl |
| Date | Time 24-hr clock | Treating Pressure PSI | Flow Rate B/M | Density LB/G | Stg Volume BBL | Message | | |
| 02/14/2017 | 14:31:04 | -38 | 0.0 | 8.47 | 0.0 | Started Acquisition | | |
| 02/14/2017 | 14:31:10 | -38 | 0.0 | 8.47 | 0.0 | Start Job | | |
| 02/14/2017 | 14:31:19 | -38 | 0.0 | 8.47 | 0.0 | 2bbl Water | | |
| 02/14/2017 | 14:36:04 | 544 | 0.0 | 8.47 | 0.8 | | | |
| 02/14/2017 | 14:36:29 | 2219 | 0.0 | 8.47 | 0.9 | Pressure Test Lines | | |
| 02/14/2017 | 14:36:40 | -15 | 0.0 | 8.47 | 0.9 | Bleed Pressure | | |
| 02/14/2017 | 14:36:51 | -42 | 0.0 | 8.47 | 0.0 | Start Cement Slurry | | |
| 02/14/2017 | 14:41:04 | 672 | 2.7 | 15.80 | 3.5 | | | |
| 02/14/2017 | 14:45:12 | -42 | 0.0 | 9.17 | 12.0 | End Cement Slurry 12.2bbl | | |
| 02/14/2017 | 14:45:20 | -42 | 0.0 | 9.18 | 0.0 | Start Displacement | | |
| 02/14/2017 | 14:46:04 | -42 | 0.0 | 9.13 | 0.0 | | | |
| 02/14/2017 | 14:51:04 | 22 | 2.7 | 8.47 | 8.8 | | | |
| 02/14/2017 | 14:56:04 | -60 | 0.0 | 8.46 | 21.9 | | | |
| 02/14/2017 | 14:56:25 | -60 | 0.0 | 8.46 | 21.9 | End Displacement 23.5bbl | | |

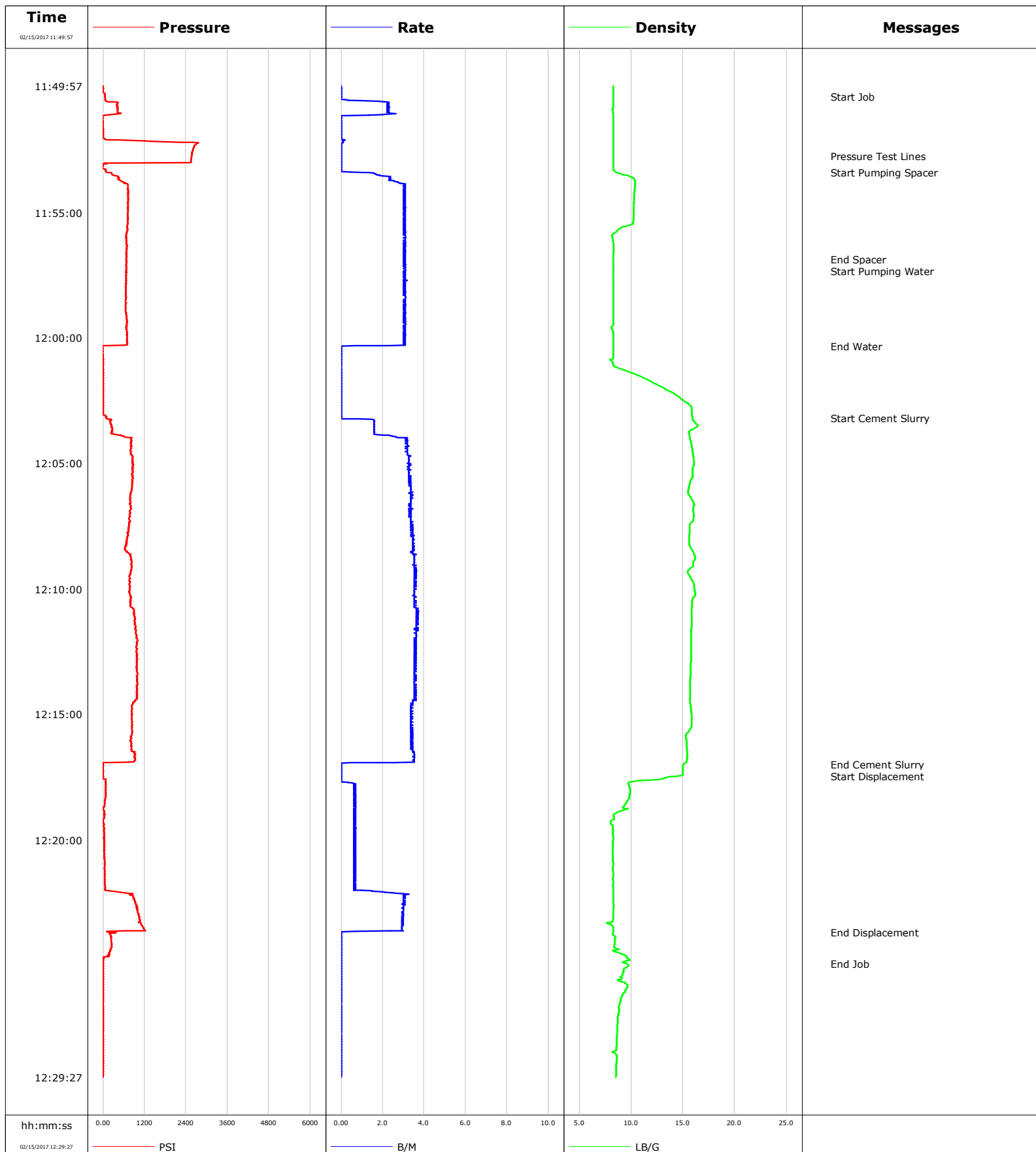
| | | | | |
|--------------------------------|--------------------|---------------------------------|-----------------------------|---------------------------------|
| Well Odenbaugh 12-2L | Field DJ | Job Start Feb/14/2017 | Customer Anadarko | Job Number DA6T-00568 |
|--------------------------------|--------------------|---------------------------------|-----------------------------|---------------------------------|

Post Job Summary

| Average Pump Rates, bbl/min | | | | | Volume of Fluid Injected, bbl | | | |
|-------------------------------------------------------|------------------------------------|--------------------------|------------------------------------------|--------------------------------------------------------|-------------------------------|-------------------------------------------|---------------|---------------------------------------------------|
| Slurry 2.6 | N2 | Mud | Maximum Rate 2.8 | | Total Slurry 12.2 | Mud 0.0 | Spacer 1.0 | N2 |
| Treating Pressure Summary, psi | | | | | Breakdown Fluid | | | |
| Maximum 780 | Final -51 | Average 349 | Bump Plug to | Breakdown | Type | Volume bbl | | Density lb/gal |
| Avg. N2 Percent % | Designed Slurry Volume 12.2 bbl | Displacement 23.5 bbl | Mix Water Temp 60 degF | Cement Circulated to Surface? <input type="checkbox"/> | | Volume bbl | | |
| | | | | Washed Thru Perfs <input type="checkbox"/> | | To ft | | |
| Customer or Authorized Representative Edgar Chavez | | | Schlumberger Supervisor Chris Valerio | | | Circulation Lost <input type="checkbox"/> | | Job Completed <input checked="" type="checkbox"/> |
| | | | | | | - | | - |

Well Odenbaugh 12-2L
Field DJ
Engineer Robert Pippin
Country United States

Client Anadarko
SIR No. DA6T-00569
Job Type Sussex Sqz
Job Date 02-15-2017



Page 1 of 3

| Well | | | Field | | Job Start | | Customer | | Job Number | |
|-----------------|------------------|-----------------------|-------|---------------|--------------|--|------------|---------------------|------------|--|
| Odenbaugh 12-2L | | | DJ | | Feb/15/2017 | | Anadarko | | DA6T-00569 | |
| Date | Time 24-hr clock | Treating Pressure PSI | | Flow Rate B/M | Density LB/G | | Volume BBL | Message | | |
| 02/15/2017 | 11:58:57 | 655 | | 3.1 | 8.28 | | 18.0 | | | |
| 02/15/2017 | 11:59:27 | 687 | | 3.1 | 8.28 | | 19.5 | | | |
| 02/15/2017 | 11:59:57 | 696 | | 3.1 | 8.28 | | 21.0 | | | |
| 02/15/2017 | 12:00:20 | -5 | | 0.0 | 8.28 | | 22.1 | End Water | | |
| 02/15/2017 | 12:00:27 | -9 | | 0.0 | 8.28 | | 22.1 | | | |
| 02/15/2017 | 12:00:57 | 0 | | 0.0 | 8.22 | | 22.1 | | | |
| 02/15/2017 | 12:01:27 | 5 | | 0.0 | 10.43 | | 22.1 | | | |
| 02/15/2017 | 12:01:57 | 5 | | 0.0 | 12.92 | | 22.1 | | | |
| 02/15/2017 | 12:02:27 | 0 | | 0.0 | 14.91 | | 22.1 | | | |
| 02/15/2017 | 12:02:57 | 0 | | 0.0 | 15.86 | | 22.1 | | | |
| 02/15/2017 | 12:03:11 | 110 | | 0.0 | 15.91 | | 22.1 | Start Cement Slurry | | |
| 02/15/2017 | 12:03:27 | 220 | | 1.6 | 16.37 | | 22.5 | | | |
| 02/15/2017 | 12:03:57 | 655 | | 2.7 | 15.66 | | 23.3 | | | |
| 02/15/2017 | 12:04:27 | 801 | | 3.2 | 15.91 | | 24.9 | | | |
| 02/15/2017 | 12:04:57 | 856 | | 3.3 | 16.06 | | 26.5 | | | |
| 02/15/2017 | 12:05:27 | 847 | | 3.3 | 15.94 | | 28.2 | | | |
| 02/15/2017 | 12:05:57 | 838 | | 3.4 | 15.57 | | 29.8 | | | |
| 02/15/2017 | 12:06:27 | 787 | | 3.4 | 15.88 | | 31.5 | | | |
| 02/15/2017 | 12:06:57 | 797 | | 3.4 | 16.00 | | 33.2 | | | |
| 02/15/2017 | 12:07:27 | 764 | | 3.5 | 15.66 | | 34.9 | | | |
| 02/15/2017 | 12:07:57 | 696 | | 3.5 | 15.61 | | 36.6 | | | |
| 02/15/2017 | 12:08:27 | 645 | | 3.5 | 15.88 | | 38.3 | | | |
| 02/15/2017 | 12:08:57 | 833 | | 3.5 | 16.00 | | 40.1 | | | |
| 02/15/2017 | 12:09:27 | 769 | | 3.6 | 15.58 | | 41.9 | | | |
| 02/15/2017 | 12:09:57 | 764 | | 3.5 | 16.07 | | 43.6 | | | |
| 02/15/2017 | 12:10:27 | 792 | | 3.5 | 15.91 | | 45.4 | | | |
| 02/15/2017 | 12:10:57 | 902 | | 3.6 | 15.84 | | 47.2 | | | |
| 02/15/2017 | 12:11:27 | 925 | | 3.6 | 15.81 | | 49.0 | | | |
| 02/15/2017 | 12:11:57 | 966 | | 3.6 | 15.80 | | 50.9 | | | |
| 02/15/2017 | 12:12:27 | 975 | | 3.5 | 15.79 | | 52.6 | | | |
| 02/15/2017 | 12:12:57 | 984 | | 3.5 | 15.76 | | 54.4 | | | |
| 02/15/2017 | 12:13:27 | 998 | | 3.5 | 15.72 | | 56.2 | | | |
| 02/15/2017 | 12:13:57 | 984 | | 3.5 | 15.70 | | 58.0 | | | |
| 02/15/2017 | 12:14:57 | 833 | | 3.4 | 15.81 | | 61.5 | | | |
| 02/15/2017 | 12:15:27 | 838 | | 3.4 | 15.84 | | 63.2 | | | |
| 02/15/2017 | 12:15:57 | 815 | | 3.4 | 15.29 | | 64.9 | | | |
| 02/15/2017 | 12:16:27 | 829 | | 3.5 | 15.39 | | 66.6 | | | |
| 02/15/2017 | 12:16:57 | 5 | | 0.0 | 15.18 | | 68.2 | | | |
| 02/15/2017 | 12:16:59 | 5 | | 0.0 | 15.06 | | 68.2 | End Cement Slurry | | |
| 02/15/2017 | 12:17:21 | -5 | | 0.0 | 14.99 | | 68.2 | Start Displacement | | |
| 02/15/2017 | 12:17:27 | 0 | | 0.0 | 14.62 | | 68.2 | | | |
| 02/15/2017 | 12:17:57 | 78 | | 0.6 | 9.88 | | 68.2 | | | |
| 02/15/2017 | 12:18:27 | 50 | | 0.6 | 9.63 | | 68.5 | | | |
| 02/15/2017 | 12:18:57 | 41 | | 0.6 | 8.46 | | 68.8 | | | |
| 02/15/2017 | 12:19:27 | 23 | | 0.6 | 8.23 | | 69.2 | | | |
| 02/15/2017 | 12:19:57 | 37 | | 0.7 | 8.28 | | 69.5 | | | |
| 02/15/2017 | 12:20:27 | 41 | | 0.6 | 8.25 | | 69.8 | | | |
| 02/15/2017 | 12:20:57 | 50 | | 0.6 | 8.26 | | 70.2 | | | |
| 02/15/2017 | 12:21:27 | 55 | | 0.7 | 8.27 | | 70.5 | | | |
| 02/15/2017 | 12:21:57 | 55 | | 0.7 | 8.27 | | 70.8 | | | |
| 02/15/2017 | 12:22:27 | 929 | | 3.0 | 8.29 | | 72.1 | | | |
| 02/15/2017 | 12:22:57 | 1035 | | 3.0 | 8.28 | | 73.6 | | | |
| 02/15/2017 | 12:23:27 | 1144 | | 2.9 | 8.25 | | 75.0 | | | |
| 02/15/2017 | 12:23:41 | 343 | | 0.0 | 8.26 | | 75.6 | End Displacement | | |

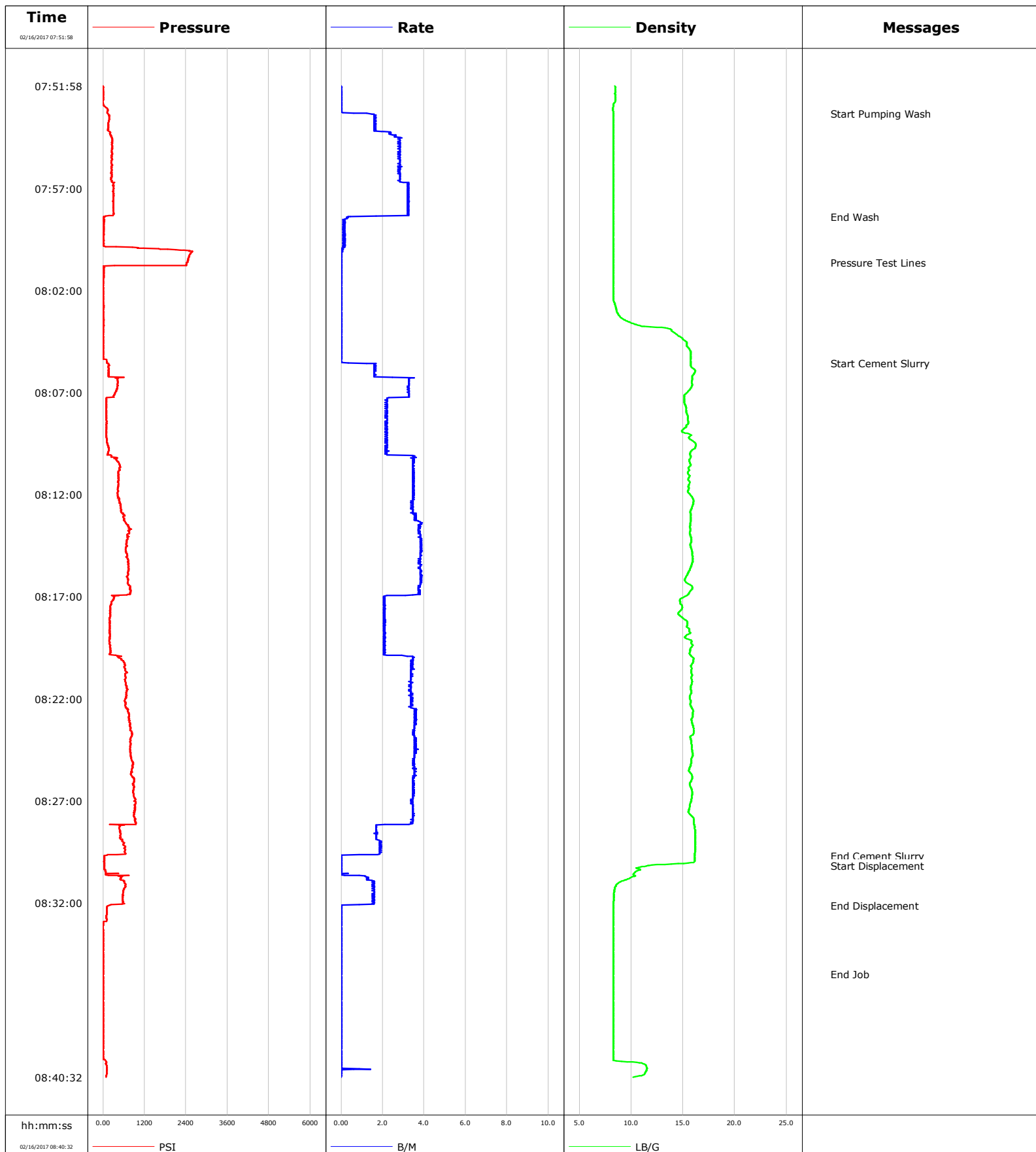
| Well | | | Field | | Job Start | Customer | | Job Number |
|-----------------|------------------------|-----------------------------|---------------------|-----------------|---------------|----------|--|------------|
| Odenbaugh 12-2L | | | DJ | | Feb/15/2017 | Anadarko | | DA6T-00569 |
| Date | Time 24-hr clock | Treating Pressure PSI | Flow Rate B/M | Density LB/G | Volume BBL | Message | | |
| 02/15/2017 | 12:24:27 | 215 | 0.0 | 8.47 | 75.6 | | | |
| 02/15/2017 | 12:24:56 | 9 | 0.0 | 9.60 | 75.6 | End Job | | |
| 02/15/2017 | 12:24:57 | 9 | 0.0 | 9.69 | 75.6 | | | |
| 02/15/2017 | 12:25:27 | 9 | 0.0 | 8.96 | 75.6 | | | |
| 02/15/2017 | 12:25:57 | 5 | 0.0 | 9.53 | 75.6 | | | |
| 02/15/2017 | 12:26:27 | 5 | 0.0 | 8.96 | 75.6 | | | |
| 02/15/2017 | 12:26:57 | 9 | 0.0 | 8.76 | 75.6 | | | |
| 02/15/2017 | 12:27:27 | 5 | 0.0 | 8.66 | 75.6 | | | |
| 02/15/2017 | 12:27:57 | 9 | 0.0 | 8.60 | 75.6 | | | |
| 02/15/2017 | 12:28:27 | 14 | 0.0 | 8.18 | 75.6 | | | |
| 02/15/2017 | 12:28:57 | 9 | 0.0 | 8.58 | 75.6 | | | |

Post Job Summary

| Average Pump Rates, bbl/min | | | | | Volume of Fluid Injected, bbl | | | |
|-------------------------------------------------------|------------|------------------------------------|------------------------------------------|--------------------------|-------------------------------|-----------------------------------------------------------|------------------------------------------------------|--|
| Slurry 2.8 | N2 | Mud | Maximum Rate 3.7 | Total Slurry 46.5 | Mud 0.0 | Spacer 20.0 | N2 | |
| Treating Pressure Summary, psi | | | | | Breakdown Fluid | | | |
| Maximum 2760 | Final 9 | Average 568 | Bump Plug to | Breakdown | Type | Volume bbl | Density lb/gal | |
| Avg. N2 Percent % | | Designed Slurry Volume 46.5 bbl | | Displacement 12.4 bbl | Mix Water Temp 50 degF | Cement Circulated to Surface? <input type="checkbox"/> | Volume bbl | |
| | | | | | | Washed Thru Perfs <input type="checkbox"/> | To ft | |
| Customer or Authorized Representative Edgar Chavez | | | Schlumberger Supervisor Robert Pippin | | | Circulation Lost <input type="checkbox"/> | Job Completed <input checked="" type="checkbox"/> | |
| | | | | | | - | - | |

Well Odenbaugh 12-2L
Field DJ
Engineer Robert Pippin
Country United States

Client Anadarko
SIR No. DA6T-00570
Job Type Stub Plug
Job Date 02-16-2017



Cementing Service Report

| | | | | Customer Anadarko | | Job Number DA6T-00570 | |
|------------------------------------------------|------------------------|-----------------------------------------------------------------|---------------------|----------------------------------|-----------------------------------|--------------------------|--------------------------------|
| Well Odenbaugh 12-2L | | | Location (legal) | | Schlumberger Location Cheyenne | | Job Start Feb/16/2017 |
| Field DJ | | Formation Name/Type | | Deviation deg | Bit Size in | Well MD 1066.0 ft | Well TVD 1066.0 ft |
| County Weld | | State/Province Colorado | | BHP psi | BHST degF | BHCT degF | Pore Press. Gradient lb/gal |
| Well Master | | API/UWI | | | | | |
| Rig Name Basic 1652 | | Drilled For Oil & Gas | | Service Via Land | | Casing/ Liner | |
| | | | | Depth, ft | Size, in | Weight, lb/ft | Grade |
| | | | | | | | |
| Offshore Zone | | Well Class Old | | Well Type Workover | | | |
| | | | | 516.0 | 8.6 | 24.0 | J55 |
| | | | | 0.0 | 0.0 | 0.0 | |
| Drilling Fluid Type | | Max. Density lb/gal | | Plastic Viscosity cP | | Tubing/Drill Pipe | |
| | | | | | | | |
| Service Line Cementing | | Job Type Stub Plug | | T/D | Depth, ft | Size, in | Weight, lb/ft |
| | | | | | 1066.0 | 2.4 | 4.7 |
| | | | | | 0.0 | 0.0 | 0.0 |
| Max. Allowed Tub. Press psi | | Max. Allowed Ann. Press psi | | WH Connection 2 3/8" 4.7# T/S | | Perforations/Open Hole | |
| | | | | | | | |
| | | | | Top, ft | Bottom, ft | shot/ft | No. of Shots |
| | | | | | | | |
| | | | | | | | |
| | | | | Treat Down Tubing | Displacement 1.0 bbl | Packer Type | Packer Depth ft |
| | | | | Tubing Vol. 4.1 bbl | Casing Vol. bbl | Annular Vol. bbl | Openhole Vol. bbl |
| Casing/Tubing Secured <input type="checkbox"/> | | 1 Hole Vol. Circulated prior to Cement <input type="checkbox"/> | | Casing Tools | | Squeeze Job | |
| Lift Pressure psi | | | | Shoe Type | | Squeeze Type | |
| Pipe Rotated <input type="checkbox"/> | | Pipe Reciprocated <input type="checkbox"/> | | Shoe Depth ft | | Tool Type | |
| No. Centralizers | | Top Plugs | | Bottom Plugs | | Stage Tool Type | |
| | | | | | | Tool Depth ft | |
| Cement Head Type | | | | Stage Tool Depth ft | | Tail Pipe Size in | |
| Job Scheduled For Feb/16/2017 | | Arrived on Location Feb/16/2017 | | Leave Location Feb/16/2017 | | Collar Type | |
| | | | | | | Tail Pipe Depth ft | |
| | | | | | | Collar Depth ft | |
| | | | | | | Sqz. Total Vol. bbl | |
| Date | Time 24-hr clock | Treating Pressure PSI | Flow Rate B/M | Density LB/G | Volume BBL | Message | |
| 02/16/2017 | 07:51:58 | 0 | 0.0 | 8.42 | 0.0 | Start Job | |
| 02/16/2017 | 07:52:28 | 5 | 0.0 | 8.45 | 0.0 | | |
| 02/16/2017 | 07:52:58 | 41 | 0.0 | 8.26 | 0.0 | | |
| 02/16/2017 | 07:53:19 | 142 | 1.2 | 8.27 | 0.0 | Start Pumping Wash | |
| 02/16/2017 | 07:53:28 | 183 | 1.6 | 8.28 | 0.0 | | |
| 02/16/2017 | 07:53:58 | 151 | 1.6 | 8.28 | 0.8 | | |
| 02/16/2017 | 07:54:28 | 233 | 2.6 | 8.28 | 1.9 | | |
| 02/16/2017 | 07:54:58 | 279 | 2.8 | 8.27 | 3.3 | | |
| 02/16/2017 | 07:55:28 | 243 | 2.8 | 8.27 | 4.7 | | |
| 02/16/2017 | 07:55:58 | 266 | 2.8 | 8.27 | 6.1 | | |
| 02/16/2017 | 07:56:28 | 233 | 2.8 | 8.27 | 7.5 | | |
| 02/16/2017 | 07:57:28 | 302 | 3.3 | 8.27 | 10.6 | | |
| 02/16/2017 | 07:57:58 | 302 | 3.2 | 8.27 | 12.2 | | |
| 02/16/2017 | 07:58:22 | 27 | 0.4 | 8.27 | 13.5 | End Wash | |
| 02/16/2017 | 07:58:28 | 23 | 0.3 | 8.27 | 13.5 | | |
| 02/16/2017 | 07:58:58 | 23 | 0.2 | 8.27 | 13.6 | | |
| 02/16/2017 | 07:59:28 | 18 | 0.1 | 8.27 | 13.7 | | |
| 02/16/2017 | 07:59:58 | 1653 | 0.1 | 8.27 | 13.7 | | |
| 02/16/2017 | 08:00:28 | 2463 | 0.0 | 8.27 | 13.7 | | |
| 02/16/2017 | 08:00:37 | 2444 | 0.0 | 8.27 | 13.7 | Pressure Test Lines | |
| 02/16/2017 | 08:00:58 | 27 | 0.0 | 8.27 | 13.7 | | |

| Well | | | Field | | Job Start | | Customer | | Job Number | |
|-----------------|------------------------|-----------------------------|---------------------|-----------------|---------------|---------------------|----------|--|------------|--|
| Odenbaugh 12-2L | | | DJ | | Feb/16/2017 | | Anadarko | | DA6T-00570 | |
| Date | Time 24-hr clock | Treating Pressure PSI | Flow Rate B/M | Density LB/G | Volume BBL | Message | | | | |
| 02/16/2017 | 08:01:58 | 9 | 0.0 | 8.28 | 13.7 | | | | | |
| 02/16/2017 | 08:02:28 | 9 | 0.0 | 8.29 | 13.7 | | | | | |
| 02/16/2017 | 08:02:58 | 14 | 0.0 | 8.59 | 13.7 | | | | | |
| 02/16/2017 | 08:03:28 | 14 | 0.0 | 9.47 | 13.7 | | | | | |
| 02/16/2017 | 08:03:58 | 14 | 0.0 | 13.90 | 13.7 | | | | | |
| 02/16/2017 | 08:04:28 | 14 | 0.0 | 15.23 | 13.7 | | | | | |
| 02/16/2017 | 08:04:58 | 14 | 0.0 | 15.72 | 13.7 | | | | | |
| 02/16/2017 | 08:05:28 | 110 | 0.0 | 15.73 | 13.7 | | | | | |
| 02/16/2017 | 08:05:33 | 114 | 0.4 | 15.74 | 13.7 | Start Cement Slurry | | | | |
| 02/16/2017 | 08:05:58 | 165 | 1.6 | 16.16 | 14.4 | | | | | |
| 02/16/2017 | 08:06:28 | 430 | 3.3 | 15.86 | 15.6 | | | | | |
| 02/16/2017 | 08:06:58 | 366 | 3.3 | 15.46 | 17.2 | | | | | |
| 02/16/2017 | 08:07:28 | 92 | 2.2 | 15.14 | 18.6 | | | | | |
| 02/16/2017 | 08:07:58 | 92 | 2.2 | 15.33 | 19.7 | | | | | |
| 02/16/2017 | 08:08:28 | 101 | 2.2 | 15.51 | 20.8 | | | | | |
| 02/16/2017 | 08:08:58 | 87 | 2.1 | 15.10 | 21.9 | | | | | |
| 02/16/2017 | 08:09:28 | 124 | 2.1 | 16.19 | 23.0 | | | | | |
| 02/16/2017 | 08:09:58 | 142 | 2.2 | 15.69 | 24.1 | | | | | |
| 02/16/2017 | 08:10:28 | 462 | 3.5 | 15.68 | 25.7 | | | | | |
| 02/16/2017 | 08:10:58 | 444 | 3.5 | 15.49 | 27.4 | | | | | |
| 02/16/2017 | 08:11:28 | 453 | 3.5 | 15.62 | 29.2 | | | | | |
| 02/16/2017 | 08:11:58 | 421 | 3.5 | 15.63 | 30.9 | | | | | |
| 02/16/2017 | 08:12:28 | 508 | 3.5 | 15.97 | 32.6 | | | | | |
| 02/16/2017 | 08:12:58 | 581 | 3.5 | 15.74 | 34.4 | | | | | |
| 02/16/2017 | 08:13:28 | 696 | 3.8 | 15.70 | 36.2 | | | | | |
| 02/16/2017 | 08:13:58 | 700 | 3.8 | 15.68 | 38.1 | | | | | |
| 02/16/2017 | 08:14:28 | 682 | 3.9 | 15.71 | 40.0 | | | | | |
| 02/16/2017 | 08:14:58 | 696 | 3.9 | 15.90 | 41.9 | | | | | |
| 02/16/2017 | 08:15:28 | 732 | 3.8 | 15.81 | 43.8 | | | | | |
| 02/16/2017 | 08:15:58 | 714 | 3.9 | 15.37 | 45.7 | | | | | |
| 02/16/2017 | 08:16:28 | 769 | 3.7 | 15.85 | 47.6 | | | | | |
| 02/16/2017 | 08:16:58 | 284 | 2.1 | 15.29 | 49.5 | | | | | |
| 02/16/2017 | 08:17:28 | 211 | 2.1 | 14.92 | 50.5 | | | | | |
| 02/16/2017 | 08:17:58 | 211 | 2.0 | 14.79 | 51.5 | | | | | |
| 02/16/2017 | 08:18:28 | 197 | 2.1 | 15.35 | 52.6 | | | | | |
| 02/16/2017 | 08:18:58 | 188 | 2.1 | 15.17 | 53.6 | | | | | |
| 02/16/2017 | 08:19:28 | 197 | 2.1 | 15.83 | 54.7 | | | | | |
| 02/16/2017 | 08:19:58 | 439 | 3.5 | 15.92 | 55.8 | | | | | |
| 02/16/2017 | 08:20:28 | 613 | 3.5 | 15.83 | 57.5 | | | | | |
| 02/16/2017 | 08:20:58 | 655 | 3.4 | 15.78 | 59.2 | | | | | |
| 02/16/2017 | 08:21:28 | 687 | 3.4 | 15.75 | 60.9 | | | | | |
| 02/16/2017 | 08:21:58 | 664 | 3.4 | 15.64 | 62.6 | | | | | |
| 02/16/2017 | 08:22:28 | 705 | 3.5 | 15.85 | 64.3 | | | | | |
| 02/16/2017 | 08:22:58 | 755 | 3.6 | 15.84 | 66.1 | | | | | |
| 02/16/2017 | 08:23:28 | 792 | 3.5 | 16.03 | 67.9 | | | | | |
| 02/16/2017 | 08:23:58 | 797 | 3.6 | 15.75 | 69.6 | | | | | |
| 02/16/2017 | 08:24:28 | 787 | 3.7 | 15.85 | 71.4 | | | | | |
| 02/16/2017 | 08:24:58 | 829 | 3.5 | 15.81 | 73.2 | | | | | |
| 02/16/2017 | 08:25:28 | 838 | 3.5 | 15.59 | 74.9 | | | | | |
| 02/16/2017 | 08:25:58 | 902 | 3.5 | 15.84 | 76.7 | | | | | |
| 02/16/2017 | 08:26:28 | 893 | 3.5 | 15.82 | 78.4 | | | | | |
| 02/16/2017 | 08:26:58 | 925 | 3.5 | 15.80 | 80.2 | | | | | |
| 02/16/2017 | 08:27:28 | 934 | 3.5 | 15.55 | 81.9 | | | | | |
| 02/16/2017 | 08:27:58 | 929 | 3.5 | 16.05 | 83.6 | | | | | |

| Well | | | Field | | Job Start | Customer | | Job Number |
|-----------------|------------------------|-----------------------------|---------------------|-----------------|---------------|--------------------|--|------------|
| Odenbaugh 12-2L | | | DJ | | Feb/16/2017 | Anadarko | | DA6T-00570 |
| Date | Time 24-hr clock | Treating Pressure PSI | Flow Rate B/M | Density LB/G | Volume BBL | Message | | |
| 02/16/2017 | 08:28:58 | 558 | 1.9 | 16.17 | 85.6 | | | |
| 02/16/2017 | 08:29:28 | 627 | 1.9 | 16.16 | 86.6 | | | |
| 02/16/2017 | 08:29:41 | 55 | 0.0 | 16.13 | 86.9 | End Cement Slurry | | |
| 02/16/2017 | 08:29:58 | 32 | 0.0 | 16.12 | 86.9 | | | |
| 02/16/2017 | 08:30:11 | 37 | 0.0 | 11.61 | 86.9 | Start Displacement | | |
| 02/16/2017 | 08:30:28 | 69 | 0.0 | 10.48 | 86.9 | | | |
| 02/16/2017 | 08:30:58 | 613 | 1.6 | 8.99 | 87.3 | | | |
| 02/16/2017 | 08:31:28 | 586 | 1.6 | 8.36 | 88.1 | | | |
| 02/16/2017 | 08:32:07 | 188 | 0.0 | 8.30 | 89.1 | End Displacement | | |
| 02/16/2017 | 08:32:28 | 110 | 0.0 | 8.30 | 89.1 | | | |
| 02/16/2017 | 08:32:58 | 5 | 0.0 | 8.30 | 89.1 | | | |
| 02/16/2017 | 08:33:28 | 5 | 0.0 | 8.29 | 89.1 | | | |
| 02/16/2017 | 08:33:58 | 5 | 0.0 | 8.28 | 89.1 | | | |
| 02/16/2017 | 08:34:28 | 0 | 0.0 | 8.28 | 89.1 | | | |
| 02/16/2017 | 08:34:58 | 0 | 0.0 | 8.28 | 89.1 | | | |
| 02/16/2017 | 08:35:28 | 0 | 0.0 | 8.28 | 89.1 | | | |
| 02/16/2017 | 08:35:29 | 0 | 0.0 | 8.28 | 89.1 | End Job | | |
| 02/16/2017 | 08:35:58 | 5 | 0.0 | 8.28 | 89.1 | | | |
| 02/16/2017 | 08:36:28 | 0 | 0.0 | 8.28 | 89.1 | | | |
| 02/16/2017 | 08:36:58 | 0 | 0.0 | 8.28 | 89.1 | | | |
| 02/16/2017 | 08:37:28 | 0 | 0.0 | 8.27 | 89.1 | | | |
| 02/16/2017 | 08:37:58 | 0 | 0.0 | 8.27 | 89.1 | | | |
| 02/16/2017 | 08:38:28 | 0 | 0.0 | 8.27 | 89.1 | | | |
| 02/16/2017 | 08:38:58 | 0 | 0.0 | 8.26 | 89.1 | | | |
| 02/16/2017 | 08:39:28 | 5 | 0.0 | 8.26 | 89.1 | | | |
| 02/16/2017 | 08:39:58 | 105 | 0.0 | 11.43 | 89.1 | | | |

Post Job Summary

| Average Pump Rates, bbl/min | | | | | Volume of Fluid Injected, bbl | | | | | | | |
|-------------------------------------------------------|------------------------------------|-------------------------|------------------------------------------|--------------------------------------------------------|-------------------------------|-------------------------------------------|----------------------------------------|----|--|--|--|--|
| Slurry 2.8 | N2 | Mud | Maximum Rate 3.9 | | Total Slurry 89.1 | Mud 0.0 | Spacer 0.0 | N2 | | | | |
| Treating Pressure Summary, psi | | | | | Breakdown Fluid | | | | | | | |
| Maximum 2586 | Final 87 | Average 388 | Bump Plug to | Breakdown | Type | Volume bbl | Density lb/gal | | | | | |
| Avg. N2 Percent % | Designed Slurry Volume 68.7 bbl | Displacement 0.0 bbl | Mix Water Temp 50 degF | Cement Circulated to Surface? <input type="checkbox"/> | | Volume bbl | | | | | | |
| | | | | Washed Thru Perfs <input type="checkbox"/> | | To ft | | | | | | |
| Customer or Authorized Representative Edgar Chavez | | | Schlumberger Supervisor Robert Pippin | | | Circulation Lost <input type="checkbox"/> | Job Completed <input type="checkbox"/> | | | | | |
| | | | | | | - | - | | | | | |