

FORM
15Rev
10/11

State of Colorado Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



OGCC RECEPTION

Document Number:

400988474

EARTHEN PIT REPORT / PERMIT

This form is to be used for both reporting and permitting pits. Rule 903 describes when a Permit with prior approval, or a Report within 30 days is required for pits. Submit required attachments and forms.

Form Type: ☐ PERMIT ☒ REPORT

OGCC PIT NUMBER: 119492

NOTE: Operator to provide OGCC Pit Number only if available on an existing pit for pit report

OGCC Operator Number: 62340

Contact Name: Andrew Busch

Name of Operator: NATIONAL FUEL CORPORATION

Address: PO BOX 4892

Phone: (303) 220-7772

City: PARKER

State: CO

Zip: 80134

Email: abusch@national-fuel.com

Pit Location Information

Operator's Pit/Facility Name: Federal #2-34-7-104

Operator's Pit/Facility Number: 119492

API Number (associated well): 05- 045 06282 00

OGCC Location ID (associated location): 322447

Or Form 2A #

Pit Location (QtrQtr, Sec, Twp, Rng, Meridian): SESW-34-7S-104W-6

Latitude: 39.407015

Longitude: -108.978280

County: GARFIELD

Operation Information

Pit Use/Type (Check all that apply): Pit Type: ☐ Lined ☒ Unlined☐ Drilling: (Ancillary, Completion, Flowback, Reserve Pits) ☐ Oil-based Mud; ☐ Salt Sections or High Chloride Mud☒ Production: ☐ Skimming/Settling; ☒ Produced Water Storage; ☐ Percolation; ☒ Evaporation☐ Special Purpose: ☐ Flare; ☐ Emergency; ☐ Blowdown; ☐ Workover; ☐ Plugging; ☐ BS&W/Tank Bottoms☒ Multi-Well Pit: Construction Date: 11/24/1981 Actual or Planned: Actual

Method of treatment prior to discharge into pit: NA

Offsite disposal of pit contents: ☐ Injection; ☒ Commercial; ☐ Reuse/Recycle; ☐ NPDES; Permit Number:

Other Information: Information in this Form 15 based on operations prior to selling asset to Foundation Energy Mgmt. This facility is also duplicated as Facility #119493. Historically this pit was used for water that was drained from production tank. Because this well was not producing liquid hydrocarbons, produced water from separator is now dumped into produced water tank at separator.

Site Conditions

Distance (in feet) to the nearest surface water: 252

Ground Water (depth): 4106

Water Well: 3967

Is this location in a Sensitive Area? No

Existing Location? Yes

Pit Design and Construction

Size of Pit (in feet): Length: 10 Width: 8 Depth: 2 Calculated Working Volume (in barrels): 28

Flow Rates (in bbl/day): Inflow: 0 Outflow: Evaporation: 0 Percolation: 0

Primary Liner. Type: NA Thickness (mil): 0

Secondary Liner (if present): Type: NA Thickness (mil): 0

Is Pit Fenced? Yes Is Pit Netted? Yes Leak Detection? No

Other Information: Surface Water - Intermittently flowing West Salt Creek on west side of location. Well drilled with air with no reported encounters of water flows. Chevron monitoring well to the north used for distance to nearest water well.

Operator Comments: Per instructions from Annie Eckman, the SAD status on the COGIS Pit Information sheet will be used for the SAD for facilities being transferred to Foundation Energy Mgmt.

Certification

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: Print Name: Andrew Busch

Title: VP Operations Email: abusch@national-fuel.com Date: 02/15/2016

Signed: _____

Approval

Title: _____ Director of COGCC

Date: _____ 03/27/2017

Best Management Practices**No BMP/COA Type****Description**

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CONDITIONS OF APPROVAL:

COA Type**Description**

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Attachment Check List**Att Doc Num****Name**

400988474	PIT REPORT SUBMITTED
400988606	OTHER
400989192	OTHER
400989197	OTHER
400989206	OTHER
400989208	OTHER
400989219	DETAILED SITE PLAN
400989220	SENSITIVE AREA DETERMINATION

Total Attach: 8 Files

General Comments**User Group****Comment****Comment Date**

Environmental	If pit is not in use, close in accordance with COGCC rules. Otherwise, pit must be maintained to the standards permitted at the time of construction. This includes repairing rodent burrow or any other perforations which allow fluids to be released from containment.	03/27/2017
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Total: 1 comment(s)