

FORM 5A

Rev 06/12

State of Colorado

Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



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Date Received:

COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 100322 4. Contact Name: Julie Webb
 2. Name of Operator: NOBLE ENERGY INC Phone: (720) 587-2223
 3. Address: 1625 BROADWAY STE 2200 Fax: _____
 City: DENVER State: CO Zip: 80202 Email: jwebb@progressivepcs.net

5. API Number 05-123-43319-00 6. County: WELD
 7. Well Name: Ellie Well Number: LD26-635
 8. Location: QtrQtr: SESE Section: 28 Township: 9N Range: 58W Meridian: 6
 9. Field Name: WILDCAT Field Code: 99999

Completed Interval

FORMATION: NIOBRARA Status: PRODUCING Treatment Type: FRACTURE STIMULATION
 Treatment Date: 11/25/2016 End Date: 12/09/2016 Date of First Production this formation: 01/23/2017
 Perforations Top: 6246 Bottom: 15883 No. Holes: 1800 Hole size: 0.48

Provide a brief summary of the formation treatment: Open Hole:

Niobrara Frac'd with 14,242,992 lbs 40/70 Ottawa Sand, 3,159,763 lbs 100 Mesh, 21,406,383 gal silverstem and slickwater 357 BBLs 28% HCL

This formation is commingled with another formation: Yes No
 Total fluid used in treatment (bbl): 509675 Max pressure during treatment (psi): 2278
 Total gas used in treatment (mcf): 0 Fluid density at initial fracture (lbs/gal): 8.43
 Type of gas used in treatment: _____ Min frac gradient (psi/ft): 0.79
 Total acid used in treatment (bbl): 357 Number of staged intervals: 60
 Recycled water used in treatment (bbl): 0 Flowback volume recovered (bbl): 23272
 Fresh water used in treatment (bbl): 509675 Disposition method for flowback: RECYCLE
 Total proppant used (lbs): 17402755 Rule 805 green completion techniques were utilized:
 Reason why green completion not utilized: _____

Fracture stimulations must be reported on FracFocus.org

Test Information:

Date: 01/27/2017 Hours: 24 Bbl oil: 310 Mcf Gas: 82 Bbl H2O: 903
 Calculated 24 hour rate: Bbl oil: 310 Mcf Gas: 82 Bbl H2O: 903 GOR: 3780
 Test Method: Flowing Casing PSI: 0 Tubing PSI: 857 Choke Size: 18/64
 Gas Disposition: SOLD Gas Type: WET Btu Gas: 1376 API Gravity Oil: 52
 Tubing Size: 2 + 3/8 Tubing Setting Depth: 6044 Tbg setting date: 01/07/2017 Packer Depth: _____

Reason for Non-Production: _____

Date formation Abandoned: _____ Squeeze: Yes No If yes, number of sacks cmt _____

** Bridge Plug Depth: _____ ** Sacks cement on top: _____ ** Wireline and Cement Job Summary must be attached.

Comment:

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I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: Julie Webb

Title: Senior Regualtory Analyst Date: _____ Email: jwebb@progressivepcs.net
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Attachment Check List

Att Doc Num **Name**

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Total Attach: 0 Files

General Comments

User Group **Comment** **Comment Date**

		Stamp Upon Approval
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Total: 0 comment(s)