

**FORM
INSP**

Rev
X/15

**State of Colorado
Oil and Gas Conservation Commission**

1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109



Inspection Date:

03/15/2017

Submitted Date:

03/20/2017

Document Number:

674603225

FIELD INSPECTION FORM

Loc ID 319429 Inspector Name: Maclaren, Joe On-Site Inspection 2A Doc Num: _____

Status Summary:

- THIS IS A FOLLOW UP INSPECTION
- FOLLOW UP INSPECTION REQUIRED
- NO FOLLOW UP INSPECTION REQUIRED

Operator Information:

OGCC Operator Number: 47120
Name of Operator: KERR MCGEE OIL & GAS ONSHORE LP
Address: P O BOX 173779
City: DENVER State: CO Zip: 80217-

Findings:

- 3 Number of Comments
- 0 Number of Corrective Actions
- Corrective Action Response Requested

Contact Information:

Contact Name	Phone	Email	Comment
Gintautas, Peter		peter.gintautas@state.co.us	
Schlagenhauf, Mark		mark.schlagenhauf@state.co.us	
,		cogccinspections@anadarko.com	
Hazard, Ellice		ellice.hazard@state.co.us	

Inspected Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
243461	WELL	PR	11/07/1983	GW	123-11252	UPRR 42 PAN AM AQ TRUE 1	EG

General Comment:

COGCC Integrity Inspection performed on March 15th, 2017 in response to initial form 19 spill report Doc #401227269 received on 03/10/2017 that outlines: While excavating a nonreportable release at the Nesmith 15-17, UPRR 42 Pan Am AQ True #1 tank battery, historical impacts were encountered beneath the oil tank. The details of observations made during this field inspection are available in the flowline and tanks/ berms section of this report. Photo's have been uploaded and can be accessed via link(s) at the end of this report.

Location

Overall Good:

Emergency Contact Number:

Comment:

Corrective Action:

Date: _____

Overall Good:

Spills:

Type	Area	Volume			

In Containment: No

Comment:

Multiple Spills and Releases?

Tanks and Berms:

Contents	#	Capacity	Type	Tank ID	SE GPS
CRUDE OIL	1	300 BBLs	STEEL AST		
Comment:	Crude oil tank has been moved (over near wellhead) while excavation and remediation activities are in progress. It is unclear if there are integrity issues with this production tank. Note: Evaluate condition of tank(s) and equipment; Make appropriate repairs/replacements as deemed necessary.				
Corrective Action:					Date:

Paint

Condition	<input type="text"/>
Other (Content)	<input type="text"/>
Other (Capacity)	<input type="text"/>
Other (Type)	<input type="text"/>

Berms

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance
Comment:				
Corrective Action:				
				Date:

Venting:

Yes/No	<input type="text"/>		
Comment:	<input type="text"/>		
Corrective Action:	<input type="text"/>		
			Date:

Flaring:

Type	<input type="text"/>	
Comment:	<input type="text"/>	
Corrective Action:	<input type="text"/>	
		Date:

Inspected Facilities

Facility ID: 243461 Type: WELL API Number: 123-11252 Status: PR Insp. Status: EG

Flowline

#1	Type: Dump Line	of Lines
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Flowline Description

Flowline Type: Dump Line Size: 2" Material: Carbon Steel
 Variance: Age: 20+ Yrs Contents: Multiphase

Integrity Summary

Failures: External Corrosion Spills: Yes Repairs Made:
 Coatings: No H2S: No Cathodic Protection:

Pressure Testing

Witnessed: Test Result: Charted:

COGCC Rules(check all that apply)

1101. Installation and Reclamation 1102. Operations, Maintenance, and Repair 1103. Abandonment

Comment: Based on information obtained from Anadarko contract personnel during this field inspection - the root cause of failure resulting in the release is as follows: An external corrosion hole has been identified on the separator bypass line at a 90 degree elbow where the line turns from below grade to surface at the equipment tie in. This was observed/ confirmed on site during this field inspection. The line is scheduled to be replaced. Note: Note: Document and retain records of root cause of failure evaluation, measures taken to prevent the problem from reoccurring and description of all flowline (and tank) repairs completed (make appropriate changes on supplemental form 19); confirm the integrity of repairs and perform flowline pressure testing (confirm integrity of all flowlines and repairs completed/ retain chart & data) prior to returning flowlines (dump lines) to service.

Corrective Action:

Date:

Attached Documents

You can go to COGCC Images (<https://cogcc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
401237311	INSPECTION SUBMITTED	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=4102657
674603242	Signage at facility/ battery	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=4102646
674603243	External corrosion hole on separator bypass elbow	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=4102647
674603245	View of excavation at battery/ flowline repair work	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=4102648