

State of Colorado
Oil and Gas Conservation Commission

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Date Issued:

03/24/2017

NOTICE OF ALLEGED VIOLATION - ISSUED

Per Rule 522, the Director has reasonable cause to believe that a violation of the Act, or of any Commission rule, order, or permit has occurred, the Director will require the operator to remedy the violation and may commence an enforcement action seeking penalties by issuing a Notice of Alleged Violation (NOAV). Per Rule 523, an operator who violates the Act, or a Commission rule, order, or permit may be subject to a penalty imposed by Commission order.

OPERATOR INFORMATION

OGCC Operator Number: 27635

Name of Operator: ENERGY SEARCH CO ADBA ENERGY SEARCH CO INC

Address: PO BOX 1896

City: EDWARDS

State: CO

Zip: 81632

Contact Name and Telephone:

Name: Brett Robuck

Phone: (308) 340-3242

Fax: (303) 320-3562

Email: rpllc@msn.com

Well Location, or Facility Information (if applicable):

API Number: 05-121-10338-00

Facility or Location ID:

Name: FASSLER

Number: 42-28

QtrQtr: SENE

Sec: 28

Twp: 2N

Range: 53W

Meridian: 6

County: WASHINGTON

ALLEGED VIOLATION

Rule: 326.b

Rule Description: Shut-in Wells

Initial Discovery Date:

Was this violation self-reported by the operator? No

Date of Violation:

Approximate Time of Violation:

Was this a discrete violation of obvious duration? No

Description of Alleged Violation:

Pursuant to Rules 326.b., operator is required to perform a mechanical integrity test (MIT) on shut-in (SI) wells within two years of the initial shut-in date and then at five year intervals after an initial successful MIT. Based on Operator's Form 7s – Operator's Monthly Report of Operations, the FASSLER 42-28 (API # 05-121-10338) (Well) has been SI since February 2015. Based on the well file, the Well is past due for a MIT.

Abatement or Corrective Action Required to be Performed by Operator:

Corrective Action Due Date: 03/24/2017

Proper and timely abatement does not preclude the assessment of penalties and an Order Finding Violation.

Operator shall immediately schedule and complete either an MIT of the Well or plug and abandon the Well. Rule 316B requires notice to the Director on a Form 42 at least ten days prior to conducting an MIT, and submission of MIT results on a Form 21, within 30 days after the test. A pressure chart shall accompany this Form 21 report. Rule 311 requires Operator to submit a Form 6, Notice of Intent to Abandon, and secure Director approval prior to plugging and abandonment of a well, and to submit a Form 6, Subsequent Report of Abandonment, within 30 days after plugging and abandonment of the well has been completed.

PENALTY

Penalties for violations alleged in this NOAV will be calculated pursuant to Rule 523, with daily penalties accruing pursuant to Section 34-60-121(1), C.R.S.

ANSWER

Pursuant to Rule 522.d.(2), the operator must file an Answer to this NOAV within 28 days of its receipt, or a default judgement may be entered. Hard copy answers are filed with the Commission Secretary at the Commission's Denver office and should also be emailed to dnr_cogccenforecment@state.co.us.

NOAV ISSUED

NOAV Issue Date: 03/24/2017

COGCC Representative Signature:



COGCC Representative: Steven Mah

Title: NOAV Specialist

Email: steven.mah@state.co.us

Phone Num: (303) 894-2100x5172

ATTACHMENT LIST

View Attachments in Imaged Documents on COGCC website (<http://ogccweblink.state.co.us/>) - Search by Document Number.

<u>Document Number</u>	<u>Description</u>
401242875	NOAV COVER LETTER
401242876	NOAV CERTIFIED MAIL RECEIPT

Total Attach: 2 Files