

FORM
6Rev
12/05State of Colorado
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



DE	ET	OE	ES
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WELL ABANDONMENT REPORT

This form is to be submitted as an Intent to Abandon whenever an abandonment is planned on a borehole. After the abandonment is complete, this form shall again be submitted as a Subsequent Report of the actual work completed. The approved intent shall be valid for six months after the approval date, after that period, a new intent will be required. Attachments required with the Intent to Abandon are wellbore diagrams of the current configuration and the proposed configuration with plugs set.

A Subsequent Report of Abandonment shall indicate the actual work completed. Attachments required with a Subsequent Report are a wellbore diagram showing plugs that were set and casing remaining in the hole, the job summaries from all plugging contractors used, including wireline and cementing (third party verification) and any logs that may have been run during abandonment.

OGCC Operator Number: 10330	Contact Name: DAVE REBOL
Name of Operator: INVESTMENT EQUIPMENT LLC	Phone: (970) 867-9007
Address: 412 W PLATTE AVE	Fax: (970) 867-8374
City: FT MORGAN State: CO Zip: 80701	Email: daverebol@hotmail.com
For "Intent" 24 hour notice required, Name: Welsh, Brian Tel: (719) 325-6919	
COGCC contact: Email: brian.welsh@state.co.us	

API Number 05-009-06628-00	Well Number: 3-16
Well Name: STATE OF COLORADO	
Location: QtrQtr: NENE Section: 16 Township: 35S Range: 46W Meridian: 6	
County: BACA	Federal, Indian or State Lease Number:
Field Name: SCRAMBLE	Field Number: 76860

☒ Notice of Intent to Abandon ☐ Subsequent Report of Abandonment

Only Complete the Following Background Information for Intent to Abandon

Latitude: 37.001500	Longitude: -102.601230
GPS Data:	
Date of Measurement: 02/07/2006	PDOP Reading: 6.0 GPS Instrument Operator's Name: Harder & Assoc.
Reason for Abandonment: <input type="checkbox"/> Dry <input checked="" type="checkbox"/> Production Sub-economic <input type="checkbox"/> Mechanical Problems	
<input type="checkbox"/> Other	
Casing to be pulled: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Estimated Depth:
Fish in Hole: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	If yes, explain details below
Wellbore has Uncemented Casing leaks: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	If yes, explain details below
Details:	

Current and Previously Abandoned Zones

Formation	Perf. Top	Perf. Btm	Abandoned Date	Method of Isolation	Plug Depth
LANSING	3722	3730	08/18/2005		
LANSING A	3912	3920	08/10/2005		
LANSING B	3976	3991	07/20/2005		
NEVA	2974	2978	09/02/2005		
MORROW-UPPER	4474	4486	07/14/2005	BRIDGE PLUG	4442
MORROW	4542	4572	07/11/2005	BRIDGE PLUG	4520

Total: 6 zone(s)

Casing History

Casing Type	Size of Hole	Size of Casing	Weight Per Foot	Setting Depth	Sacks Cement	Cement Bot	Cement Top	Status
SURF	12+1/4	8+5/8	24	1,865	625	1,865	0	
1ST	7+7/8	5+1/2	15.5	4,698	220	4,698	3,176	CBL
S.C. 1.1				3,026	280	3,026	1,104	CBL

Plugging Procedure for Intent and Subsequent Report

CIBP #1: Depth 4442 with 2 sacks cmt on top. CIBP #2: Depth 3650 with 2 sacks cmt on top.

CIBP #3: Depth 2920 with 2 sacks cmt on top. CIBP #4: Depth _____ with _____ sacks cmt on top.

CIBP #5: Depth _____ with _____ sacks cmt on top.

NOTE: Two(2) sacks cement required on all CIBPs.

Set 15 sks cmt from 3050 ft. to 2950 ft. Plug Type: CASING Plug Tagged: ☐

Set 25 sks cmt from 1965 ft. to 1750 ft. Plug Type: CASING Plug Tagged: ☐

Set _____ sks cmt from _____ ft. to _____ ft. Plug Type: _____ Plug Tagged: ☐

Set _____ sks cmt from _____ ft. to _____ ft. Plug Type: _____ Plug Tagged: ☐

Set _____ sks cmt from _____ ft. to _____ ft. Plug Type: _____ Plug Tagged: ☐

Perforate and squeeze at 800 ft. with 40 sacks. Leave at least 100 ft. in casing _____ CICR Depth

Perforate and squeeze at _____ ft. with _____ sacks. Leave at least 100 ft. in casing _____ CICR Depth

Perforate and squeeze at _____ ft. with _____ sacks. Leave at least 100 ft. in casing _____ CICR Depth

(Cast Iron Cement Retainer Depth)

Set _____ sacks half in. half out surface casing from _____ ft. to _____ ft. Plug Tagged: ☐

Set 30 sacks at surface

Cut four feet below ground level, weld on plate Above Ground Dry-Hole Marker: ☐ Yes ☐ No

Set _____ sacks in rat hole Set _____ sacks in mouse hole

Additional Plugging Information for Subsequent Report Only

Casing Recovered: _____ ft. of _____ inch casing Plugging Date: _____

*Wireline Contractor: _____ *Cementing Contractor: _____

Type of Cement and Additives Used: _____

Flowline/Pipeline has been abandoned per Rule 1103 ☐ Yes ☐ No *ATTACH JOB SUMMARY

Technical Detail/Comments:

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: DAVE REBOL

Title: MEMBER Date: 2/23/2017 Email: daverebol@hotmail.com

Based on the information provided herein, this Well Abandonment Report (Form 6) complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: SUTPHIN, DIRK Date: 3/24/2017

CONDITIONS OF APPROVAL, IF ANY: _____ Expiration Date: 9/23/2017

COA Type	Description
	<p>Bradenhead:</p> <p>Prior to initiation of plugging operations, a Bradenhead test shall be performed. Form 17 shall be submitted within 10 days. If there is 25 psi or greater pressure on the Bradenhead, or flowed any liquids from the Bradenhead call COGCC Engineer for possible sampling requirements. See COGCC website - Operator Guidance - Bradenhead Testing and Reporting Instructions.</p>
	<p>Note changes to submitted form. See comments.</p> <p>1) Provide 48 hour notice of MIRU via electronic Form 42.</p> <p>2) Shoe plug: Tag plug 50' above shoe.</p> <p>3) Surface plug: Cement from 50' to surface in casing and annulus.</p> <p>4) Properly abandon flowlines per Rule 1103. File Form 42 when done.</p> <p>5) Abandoned well marker shall be inscribed with the well's legal location, well name and number, and API Number (Rule 319.a.(5)).</p>

Attachment Check List

Att Doc Num	Name
401217040	FORM 6 INTENT SUBMITTED
401217473	WELLBORE DIAGRAM

Total Attach: 2 Files

General Comments

User Group	Comment	Comment Date
Engineer	Casing History: Made corrections based on Form 5, CBL, and Wellbore diagram. Plugging: Added 2 sx on existing CIBP at 4442'. Added CIBP + 2 sx at 3650' (Lansing perms). Added plug 3050' across DV tool. Added 40 sk perf & squeeze plug at 800' due to WW depths (365' w/in 2 miles) being significantly less than surface casing, and based on Induction Electric Log from offset well 009-05017. .	03/24/2017
Public Room	Document verification complete 03/08/17	03/08/2017
Permit	Operator made necessary corrections.	02/23/2017
Permit	Revise WBD attachment. Returned to draft.	02/23/2017

Total: 4 comment(s)