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FORM 21 Rev 9/14

State of Colorado Oil and Gas Conservation Commission



1120 Lincoln Street, Suite 801, Denver, Colorado 80203 (303)-894-2100 Fax: (303)-894-2109

FOR OGCC USE ONLY
Document Number:
Date Received:

MECHANICAL INTEGRITY TEST

- 1. Duration of the pressure test must be a minimum of 15 minutes.
2. An original pressure chart must accompany this report if this test was not witnessed by a OGCC representative.
3. For production wells, test pressures must be a at minimum of 300 psig.
4. New injection wells must be tested to maximum requested injection pressure.
5. For injection wells, test pressures must be at least 300 psig or average injection pressure, whichever is greater.
6. A minimum 300 psi differential pressure must be maintained between the tubing and tubing/casing annulus pressure.
7. Do not use this form if submitting under provisions of Rule 326.a.(1) B. or C.
8. OGCC notification must be provided 10 days prior to the test via Form 42.
9. Packers or bridge plugs, etc., must be set within 100 feet of the perforated interval to be considered a valid test.

Complete the Attachment Checklist

OGCC Operator Number: 10447
Name of Operator: Ursa Resources
Address: 792 Buckhorn Drive
City: Rifle State: CO Zip: 81650
API Number: 05045- -0000
Well/Facility Name: Valley Farms J Pad
Location Qtr: NW Section: 13 Township: 6S Range: 92W Meridian: 6th

Table with columns for Oper and OGCC, and rows for Pressure Chart, Cement Bond Log, Tracer Survey, Temperature Survey, Inspection Number.

SHUT-IN PRODUCTION WELL INJECTION WELL Last MIT Date:

- Test Type:
Test to Maintain SI/TA status
Verification of Repairs
5- year UIC
Annual UIC Test
Reset Packer

Describe Repairs or Other Well Activities: Surface casing, shoe still in place

Wellbore Data at Time of Test
Injection/Producing Zone(s)
Perforated Interval:
Open Hole Interval:

Casing Test
Use when perforations or open hole is isolated by bridge plug or cement plug; use if cased-hole only with plug back total depth.
Bridge Plug or Cement Plug Depth

Tubing Casing/Annulus Test
Tubing Size: 8 5/8
Tubing Depth: 1,039
Top Packer Depth: N/A
Multiple Packers? Yes No

Test Data
Test Date: 8-29-16
Well Status During Test: DG
Casing Pressure Before Test: 0
Initial Tubing Pressure:
Final Tubing Pressure:
Casing Pressure Start Test: 379
Casing Pressure - 5 Min.: 378
Casing Pressure - 10 Min.: 377
Casing Pressure Final Test: 377
Pressure Loss or Gain During Test: 2 psi loss

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct, and complete.

Print Name: Oscar Molinar
Signed: Oscar Molinar Title: Consultant Date: 8-29-16
OGCC Approval: Title: Date:

Conditions of Approval, if any: