



February 28<sup>th</sup>, 2017

Matt Lepore  
Director, Colorado Oil and Gas Conservation Commission  
Department of Natural Resources  
The Chancery Building  
1120 Lincoln Street, Suite 801  
Denver, CO 80203

Re: Request for Exception to Rule 317.p

Beebe Pad

1. Beebe 25N-26B-M - Sec. 34-T6N-66W NENW - Document # 401182776
2. Beebe 25C-26-M - Sec. 34-T6N-66W NENW - Document # 401182785
3. Beebe 11N-26C-M - Sec. 34-T6N-66W NENW - Document # 401182876
4. Beebe 11N-26A-M - Sec. 34-T6N-66W NENW - Document # 401182991
5. Beebe 11C-26-M - Sec. 34-T6N-66W NENW - Document # 401183055
6. Beebe 23N-26C-M - Sec. 34-T6N-66W NENW - Document # 401183062
7. Beebe 23C-26-M - Sec. 34-T6N-66W NENW - Document # 401183079
8. Beebe 14N-26B-M - Sec. 34-T6N-66W NENW - Document # 401183095
9. Beebe 14C-26-M - Sec. 34-T6N-66W NENW - Document # 401183125
10. Beebe 36N-26B-M - Sec. 34-T6N-66W NENW - Document # 401183141
11. Beebe 36C-26-M - Sec. 34-T6N-66W NENW - Document # 401183146
12. Beebe 36N-26C-M - Sec. 34-T6N-66W NENW - Document # 401183162
13. Beebe 25C-29-L - Sec. 34-T6N-66W NWNE - Document # 401183176
14. Beebe 25N-29C-L - Sec. 34-T6N-66W NWNE - Document # 401183190
15. Beebe 25N-29A-L - Sec. 34-T6N-66W NWNE - Document # 401183236
16. Beebe 10N-29C-L - Sec. 34-T6N-66W NWNE - Document # 401183285
17. Beebe 10N-29B-L - Sec. 34-T6N-66W NWNE - Document # 401183590
18. Beebe 23C-29-L - Sec. 34-T6N-66W NWNE - Document # 401183604
19. Beebe 23N-29A-L - Sec. 34-T6N-66W NWNE - Document # 401186892
20. Beebe 15N-29B-L - Sec. 34-T6N-66W NWNE - Document # 401186999
21. Beebe 15C-29-L - Sec. 34-T6N-66W NWNE - Document # 401187103
22. Beebe 36N-29C-L - Sec. 34-T6N-66W NWNE - Document # 401187163
23. Beebe 36N-29B-L - Sec. 34-T6N-66W NWNE - Document # 401187232
24. Beebe 36C-29-L - Sec. 34-T6N-66W NWNE - Document # 401187235

Beebe 3-34 Pad: NWNE Section 34, Township 6 North, Range 66 West  
Weld County, Colorado

Dear Director Lepore:

Synergy Resources Corporation (SRC) respectfully requests approval for an Open Hole Logging Exception to Rule 317.p. The above-named wells are requested to be exempt from this requirement due to the proximity of existing well(s) with acceptable petrophysical logs that adequately describes the stratigraphy of the wellbore, adequately verifies surface casing setting depth, and adequately verifies any aquifer coverage. The existing wells listed in the table below have log(s) which meet the offsetting well surface-hole distance and bearing requirements.

Well Name	Well Number	API Number	Distance From Well(s)	Azimuth (Degrees)	Log Type/Types	Log Type Document Number
Brown Davee	3-34	05.123.12650	597'	90°	Dual Induction/GR	943542

One of the first wells drilled on this multi-well location will be logged with a cased-hole pulsed neutron, gamma ray, and cement bond log from kick-off point into the surface casing. The other wells on this multi-well location will be logged with only a cement bond and cased-hole gamma ray log from the kick-off point into the surface casing. The Drilling Completion Report (Form 5) submitted for each well will indicate that no open-hole logs were run. Should you have any question, please feel to contact me at (720) 616-4319.

Sincerely,

Synergy Resources Corporation

*Erin Ekblad*

Erin Ekblad  
Manager of Regulatory Affairs