

FORM 5A Rev 06/12

State of Colorado Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



Table with columns DE, ET, OE, ES

Document Number: 400861478

Date Received:

COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 10311 4. Contact Name: Erin Ekblad
2. Name of Operator: SYNERGY RESOURCES CORPORATION Phone: (720) 616.4319
3. Address: 1675 BROADWAY SUITE 2600 City: DENVER State: CO Zip: 80202 Fax: (720) 616.4301 Email: eekblad@syrinfo.com

5. API Number 05-123-39712-00 6. County: WELD
7. Well Name: SRC KIEHN Well Number: 32-4NHZ
8. Location: QtrQtr: SWSE Section: 4 Township: 4N Range: 68W Meridian: 6
9. Field Name: WATTENBERG Field Code: 90750

Completed Interval

FORMATION: NIOBRARA Status: PRODUCING Treatment Type: FRACTURE STIMULATION

Treatment Date: 03/29/2015 End Date: 03/30/2015 Date of First Production this formation: 04/18/2015
Perforations Top: 7560 Bottom: 11329 No. Holes: 132 Hole size: 6.75

Provide a brief summary of the formation treatment: Open Hole: [X]
Sliding sleeves completion type. 22 stages. 61,309 bbls of gel and slickwater. 3,861,208 lbs of proppant (40/70 mesh sand). No acid used.

This formation is commingled with another formation: [ ] Yes [X] No
Total fluid used in treatment (bbl): 61309 Max pressure during treatment (psi): 7755
Total gas used in treatment (mcf): 0 Fluid density at initial fracture (lbs/gal): 8.33
Type of gas used in treatment: Min frac gradient (psi/ft): 0.90
Total acid used in treatment (bbl): 0 Number of staged intervals: 22
Recycled water used in treatment (bbl): 0 Flowback volume recovered (bbl): 13444
Fresh water used in treatment (bbl): 61309 Disposition method for flowback: DISPOSAL
Total proppant used (lbs): 3861208 Rule 805 green completion techniques were utilized: [X]
Reason why green completion not utilized:

Fracture stimulations must be reported on FracFocus.org

Test Information:

Date: 05/01/2015 Hours: 24 Bbl oil: 166 Mcf Gas: 72 Bbl H2O: 366
Calculated 24 hour rate: Bbl oil: 166 Mcf Gas: 72 Bbl H2O: 366 GOR: 434
Test Method: Flowing Casing PSI: 250 Tubing PSI: 0 Choke Size: 32
Gas Disposition: SOLD Gas Type: WET Btu Gas: 1306 API Gravity Oil: 46
Tubing Size: 2 + 3/8 Tubing Setting Depth: 7096 Tbg setting date: 05/23/2015 Packer Depth:

Reason for Non-Production:
Date formation Abandoned: Squeeze: [ ] Yes [ ] No If yes, number of sacks cmt
\*\* Bridge Plug Depth: \*\* Sacks cement on top: \*\* Wireline and Cement Job Summary must be attached.

Comment:

--

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: \_\_\_\_\_ Print Name: Erin Ekblad  
Title: Manager Regulatory Affair Date: \_\_\_\_\_ Email: eekblad@syrginfo.com  
:

### **Attachment Check List**

**Att Doc Num**      **Name**

--	--

Total Attach: 0 Files

### **General Comments**

**User Group**      **Comment**      **Comment Date**

		Stamp Upon Approval
--	--	---------------------

Total: 0 comment(s)