

FORM
5ARev
06/12

State of Colorado

Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



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Document Number:

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Date Received:

COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 10311 4. Contact Name: Erin Ekblad
 2. Name of Operator: SYNERGY RESOURCES CORPORATION Phone: (720) 616.4319
 3. Address: 1675 BROADWAY SUITE 2600 Fax: (720) 616.4301
 City: DENVER State: CO Zip: 80202 Email: eekblad@syrginfo.com

5. API Number 05-123-39715-00 6. County: WELD
 7. Well Name: SRC KIEHN Well Number: C-4NHZ
 8. Location: QtrQtr: SWSE Section: 4 Township: 4N Range: 68W Meridian: 6
 9. Field Name: WATTENBERG Field Code: 90750

Completed Interval

FORMATION: NIOBRARA Status: PRODUCING Treatment Type: FRACTURE STIMULATIONTreatment Date: 03/21/2015 End Date: 03/25/2015 Date of First Production this formation: 04/21/2015Perforations Top: 7528 Bottom: 11128 No. Holes: 792 Hole size: 0.42

Provide a brief summary of the formation treatment:

Open Hole: ☐

Sliding sleeves completion type. 22 stages. 64,662 bbls of gel and slickwater. 3,331,793 lbs of proppant (40/70 mesh sand). 298 bbls of 15% HCL acid

This formation is commingled with another formation: ☐ Yes ☒ NoTotal fluid used in treatment (bbl): 64960Max pressure during treatment (psi): 8201Total gas used in treatment (mcf): 0Fluid density at initial fracture (lbs/gal): 8.33

Type of gas used in treatment: _____

Min frac gradient (psi/ft): 0.85Total acid used in treatment (bbl): 298Number of staged intervals: 22Recycled water used in treatment (bbl): 0Flowback volume recovered (bbl): 15909Fresh water used in treatment (bbl): 64662Disposition method for flowback: DISPOSALTotal proppant used (lbs): 3331793Rule 805 green completion techniques were utilized: ☒

Reason why green completion not utilized: _____

Fracture stimulations must be reported on FracFocus.org

Test Information:

Date: 04/27/2015 Hours: 24 Bbl oil: 149 Mcf Gas: 0 Bbl H2O: 456
 Calculated 24 hour rate: Bbl oil: 149 Mcf Gas: 0 Bbl H2O: 456 GOR: 0
 Test Method: Flowing Casing PSI: 400 Tubing PSI: 0 Choke Size: 48
 Gas Disposition: SOLD Gas Type: WET Btu Gas: 1306 API Gravity Oil: 46
 Tubing Size: 2 + 3/8 Tubing Setting Depth: 7010 Tbg setting date: 05/31/2015 Packer Depth: _____

Reason for Non-Production: _____

Date formation Abandoned: _____ Squeeze: ☐ Yes ☐ No If yes, number of sacks cmt _____

** Bridge Plug Depth: _____ ** Sacks cement on top: _____ ** Wireline and Cement Job Summary must be attached.

Comment:

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I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: Erin Ekblad

Title: Manager Regulatory Affair Date: _____ Email eekblad@syrinfo.com
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Attachment Check List

Att Doc Num Name

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Total Attach: 0 Files

General Comments

User Group Comment

Comment Date

		Stamp Upon Approval
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Total: 0 comment(s)