

DRILLING COMPLETION REPORT

Document Number:
400822045

Date Received:

This form is to be submitted within 30 days of the setting of production casing, the plugging of a dry hole, the deepening or sidetracking of a well, or any time the wellbore configuration is changed. If the well is deepened or sidetracked a new Form 5 is required. If an attempt has been made to complete/produce a well, then the operator shall submit Form 5A (Completed Interval Report.) If the well has been plugged, a form 6 (Well Abandonment Report) is required.

Completion Type Final completion Preliminary completion

OGCC Operator Number: 10311 Contact Name: Erin Ekblad
 Name of Operator: SYNERGY RESOURCES CORPORATION Phone: (720) 616.4319
 Address: 1675 BROADWAY SUITE 2600 Fax: (720) 616.4301
 City: DENVER State: CO Zip: 80202

API Number 05-123-39715-00 County: WELD
 Well Name: SRC KIEHN Well Number: C-4NHZ
 Location: QtrQtr: SWSE Section: 4 Township: 4N Range: 68W Meridian: 6
 Footage at surface: Distance: 201 feet Direction: FSL Distance: 1718 feet Direction: FEL
 As Drilled Latitude: 40.335810 As Drilled Longitude: -105.005066

GPS Data:
 Date of Measurement: 01/27/2015 PDOP Reading: 1.4 GPS Instrument Operator's Name: Brett Birch

** If directional footage at Top of Prod. Zone Dist.: 309 feet. Direction: FSL Dist.: 1729 feet. Direction: FEL
 Sec: 4 Twp: 4N Rng: 68W
 ** If directional footage at Bottom Hole Dist.: 470 feet. Direction: FNL Dist.: 1372 feet. Direction: FEL
 Sec: 4 Twp: 4N Rng: 68W

Field Name: WATTENBERG Field Number: 90750
 Federal, Indian or State Lease Number: _____

Spud Date: (when the 1st bit hit the dirt) 07/11/2014 Date TD: 07/20/2014 Date Casing Set or D&A: 07/22/2014
 Rig Release Date: 01/18/2015 Per Rule 308A.b.

Well Classification:
 Dry Oil Gas/Coalbed Disposal Stratigraphic Enhanced Recovery Storage Observation

Total Depth MD 11389 TVD** 7071 Plug Back Total Depth MD 11336 TVD** 7072
 Elevations GR 5064 KB 5077 **Digital Copies of ALL Logs must be Attached per Rule 308A**

List Electric Logs Run:
MWD/LWD, CBL, MUD (Triple Combo 05-123-39719)

CASING, LINER AND CEMENT

Casing Type	Size of Hole	Size of Casing	Wt/Ft	Csg/Liner Top	Setting Depth	Sacks Cmt	Cmt Top	Cmt Bot	Status
SURF	13+1/2	9+5/8	36	0	554	200	0	554	VISU
1ST	8+3/4	7	29	0	7,440	615	1,254	7,440	CBL
1ST LINER	6+1/8	4+1/2	13.5	7209	11,389	325	7,209	11,389	CALC

STAGE/TOP OUT/REMEDIAL CEMENT

Cement work date: _____

Method used	String	Cementing tool setting/perf depth	Cement volume	Cement top	Cement bottom

Details of work:

FORMATION LOG INTERVALS AND TEST ZONES

FORMATION NAME	Measured Depth		Check if applies		COMMENTS (All DST and Core Analysis must be submitted to COGCC)
	Top	Bottom	DST	Cored	
PARKMAN	3,397		NO	NO	
SUSSEX	3,900		NO	NO	
SHANNON	4,440		NO	NO	
SHARON SPRINGS	6,877		NO	NO	
NIOBRARA	6,948		NO	NO	

Comment:

Please note: The Open Hole was run by Triple Combo on SRC Kiehn 31-4CHZ (API# 05-123-39719).

The KB and depths of 556', 7,430', and 11,382' on the mud log are inaccurate. Synergy verified these numbers through accurate sources.

Each attachment and log run during the drilling and completion of a well is intended to fulfill a specific purpose. At times, vendors that run these logs or jobs put additional data in their report that is not critical or relevant to the technical purpose of their job. This data is not verified with Synergy and at times is not 100% accurate. For example, setting depths for a liner, date casing was set, or TD dates on a mud log may not be accurate. Synergy confirms setting depths through either daily drilling reports or liner reports, confirms date casing was set through daily drilling reports, and confirms TD through either our Pason system or daily drilling reports. Additionally, Synergy confirms liner tops through liner reports and not the CBL. Synergy is not able to request that these vendors not include this information in their report.

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____

Print Name: Erin EkbladTitle: Manager Regulatory Affair Date: _____ Email: eekblad@syrginfo.com

Attachment Check List

Att Doc Num	Document Name	attached ?	
Attachment Checklist			
401217329	CMT Summary *	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
	Core Analysis	Yes <input type="checkbox"/>	No <input checked="" type="checkbox"/>
401217327	Directional Survey **	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
	DST Analysis	Yes <input type="checkbox"/>	No <input checked="" type="checkbox"/>
	Logs	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
	Other	Yes <input type="checkbox"/>	No <input checked="" type="checkbox"/>
Other Attachments			
401217335	LAS-CEMENT BOND	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
401217343	LAS-MUD	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
401217347	PDF-MUD	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
401217354	PDF-MUD	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
401217355	LAS-MWD/LWD	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
401217356	PDF-MWD/LWD	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
401217358	PDF-MWD/LWD	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
401232641	PDF-CEMENT BOND	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
401239094	DIRECTIONAL DATA	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>

General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>
		Stamp Upon Approval

Total: 0 comment(s)