

**FORM
INSP**

Rev
X/15

**State of Colorado
Oil and Gas Conservation Commission**

1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109



Inspection Date:

03/21/2017

Submitted Date:

03/22/2017

Document Number:

680401245

FIELD INSPECTION FORM

Loc ID 335897 Inspector Name: BROWNING, CHUCK On-Site Inspection 2A Doc Num: _____

Status Summary:

- THIS IS A FOLLOW UP INSPECTION
- FOLLOW UP INSPECTION REQUIRED
- NO FOLLOW UP INSPECTION REQUIRED

Findings:

16 Number of Comments
0 Number of Corrective Actions
 Corrective Action Response Requested

Operator Information:

OGCC Operator Number: 100264
Name of Operator: XTO ENERGY INC
Address: PO BOX 6501
City: ENGLEWOOD State: CO Zip: 80155

Contact Information:

Contact Name	Phone	Email	Comment
Dooling, Jessica	(970) 878-6800	Jessica_Dooling@xtoenergy.com	Piceance Basin Field
Browning, Chuck	970-433-4139	chuck.browning@state.co.us	Field Inspector

Inspected Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
292855	WELL	PR	03/18/2011	GW	103-11090	PICEANCE CREEK UNIT 197-34B3	PR
292858	WELL	PR	08/20/2010	GW	103-11089	PICEANCE CREEK UNIT 197-34B9	PR
292860	WELL	PR	08/11/2010	GW	103-11088	PICEANCE CREEK UNIT 197-34B5	PR
292871	WELL	PR	08/13/2010	GW	103-11087	PICEANCE CREEK UNIT 197-34B4	PR
292873	WELL	PR	08/09/2010	GW	103-11086	PICEANCE CREEK UNIT 197-34B7	PR
292887	WELL	PR	02/09/2011	GW	103-11085	PICEANCE CREEK UNIT 197-34B2	PR
292888	WELL	PR	08/08/2010	GW	103-11084	PICEANCE CREEK UNIT 197-34B1	PR
292889	WELL	PR	08/08/2010	GW	103-11083	PICEANCE CREEK UNIT 197-34B6	PR
292890	WELL	IJ	10/06/2014	DSPW	103-11082	PICEANCE CREEK UNIT 197-34B8	AC
293965	WELL	PR	08/26/2010	GW	103-11146	PICEANCE CREEK UNIT 197-34B10	PR

General Comment:

Routine UIC inspection.

Location

Lease Road:			
Type	Main		
comment:			
Corrective ActionL			Date:
Type	Access		
comment:			
Corrective ActionL			Date:

Overall Good:

Signs/Marker:			
Type	WELLHEAD		
Comment:			
Corrective Action:			Date:

Emergency Contact Number:

Comment:	<input style="width: 95%;" type="text"/>		
Corrective Action:	<input style="width: 95%;" type="text"/>		Date: _____

Overall Good:

Spills:			
Type	Area	Volume	

In Containment: No

Comment:

Multiple Spills and Releases?

Fencing/:			
Type	WELLHEAD		
Comment:	UIC well inside housing		
Corrective Action:			Date:

Equipment:			corrective date
Type: Horizontal Heated Separator	# 1		
Comment:	Inside housing		
Corrective Action:			Date:
Type: Ancillary equipment	#		
Comment:	Manifold		
Corrective Action:			Date:

Venting:			
Yes/No	NO		
Comment:			
Corrective Action:			Date:

Flaring:			
Type			

Comment:	
Corrective Action:	Date:

Inspected Facilities									
Facility ID:	292855	Type:	WELL	API Number:	103-11090	Status:	PR	Insp. Status:	PR
Producing Well									
Comment:	Flowing								
Corrective Action:					Date:				
Facility ID:	292858	Type:	WELL	API Number:	103-11089	Status:	PR	Insp. Status:	PR
Producing Well									
Comment:	Flowing								
Corrective Action:					Date:				
Facility ID:	292860	Type:	WELL	API Number:	103-11088	Status:	PR	Insp. Status:	PR
Producing Well									
Comment:	Flowing								
Corrective Action:					Date:				
Facility ID:	292871	Type:	WELL	API Number:	103-11087	Status:	PR	Insp. Status:	PR
Producing Well									
Comment:	Flowing								
Corrective Action:					Date:				
Facility ID:	292873	Type:	WELL	API Number:	103-11086	Status:	PR	Insp. Status:	PR
Producing Well									
Comment:	Flowing								
Corrective Action:					Date:				
Facility ID:	292887	Type:	WELL	API Number:	103-11085	Status:	PR	Insp. Status:	PR
Producing Well									
Comment:	Flowing								
Corrective Action:					Date:				
Facility ID:	292888	Type:	WELL	API Number:	103-11084	Status:	PR	Insp. Status:	PR
Producing Well									
Comment:	Flowing								
Corrective Action:					Date:				
Facility ID:	292889	Type:	WELL	API Number:	103-11083	Status:	PR	Insp. Status:	PR
Producing Well									
Comment:	Flowing								
Corrective Action:					Date:				

Facility ID: <u>292890</u>	Type: <u>WELL</u>	API Number: <u>103-11082</u>	Status: <u>IJ</u>	Insp. Status: <u>AC</u>
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Underground Injection Control

UIC Violation: _____ Maximum Injection Pressure: _____

UIC Routine

Inj./Tube:	Pressure or inches of Hg <u>753</u> (e.g. 30 psig or -30" Hg)	Previous Test Pressure _____	MPP _____	Inj Zone: <u>WSTCG</u>
TC:	Pressure or inches of Hg <u>0</u>	Previous Test Pressure _____	Last MIT: <u>06/17/2016</u>	
Brhd:	Pressure or inches of Hg <u>0</u>	Previous Test Pressure _____	AnnMTReq: _____	

Comment: Routine UIC inspection. Active injection at time of inspection.

Corrective Action: Date: _____

Method of Injection: PUMP FEED

Test Type: _____ Tbg psi: _____ Csg psi: _____ BH psi: _____

Insp. Status: _____

Comment:

Corrective Action: Date: _____

Facility ID: <u>293965</u>	Type: <u>WELL</u>	API Number: <u>103-11146</u>	Status: <u>PR</u>	Insp. Status: <u>PR</u>
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Producing Well

Comment:	<u>Flowing</u>		
Corrective Action:		Date:	

Reclamation - Storm Water - Pit

Storm Water:

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment
Gravel	Pass	Ditches	Pass			
Berms	Pass	Gravel	Pass	Self Inspection	Pass	

Comment:

Corrective Action:

Date: _____

Pits: NO SURFACE INDICATION OF PIT

Permit:	Facility ID	Permit Num	Expiration Date
	291493	1433692	