

State of Colorado  
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203  
Phone: (303) 894-2100 Fax: (303) 894-2109



Document Number:

401230388

Date Received:

03/10/2017

Spill report taken by:

ALLISON, RICK

Spill/Release Point ID:

448793

SPILL/RELEASE REPORT (SUPPLEMENTAL)

This form is to be submitted by the party responsible for the oil and gas spill or release. Refer to COGCC Rule 906.b. for reporting requirements of spills or releases of E&P Waste or produced fluids. Submit a Site Investigation and Remediation Workplan (Form 27) when requested by the Director.

OPERATOR INFORMATION

Name of Operator: WHITING OIL & GAS CORPORATION Operator No: 96155
Address: 1700 BROADWAY STE 2300
City: DENVER State: CO Zip: 80290
Contact Person: Kyle Waggoner
Phone Numbers: Phone: (970) 4073008 Mobile: (432) 6616647 Email: kyle.waggoner@whiting.com

INITIAL SPILL/RELEASE REPORT

Initial Spill/Release Report Doc# 401170792

Initial Report Date: 12/20/2016 Date of Discovery: 12/20/2016 Spill Type: Recent Spill

Spill/Release Point Location:

Location of Spill/Release: QTRQTR SENW SEC 10 TWP 10N RNG 58W MERIDIAN 6

Latitude: 40.855210 Longitude: -103.851200

Municipality (if within municipal boundaries): County: WELD

Reference Location:

Facility Type: PIPELINE Facility/Location ID No No Existing Facility or Location ID No Well API No. (Only if the reference facility is well) 05-

Fluid(s) Spilled/Released (please answer Yes/No):

Was one (1) barrel or more spilled outside of berms or secondary containment? Yes
Secondary containment, including walls & floor regardless of construction material, must be sufficiently impervious to contain any discharge from primary containment until cleanup occurs.

Were Five (5) barrels or more spilled? Yes

Estimated Total Spill Volume: use same ranges as others for values

Estimated Oil Spill Volume(bbl): >=5 and <100 Estimated Condensate Spill Volume(bbl): 0

Estimated Flow Back Fluid Spill Volume(bbl): 0 Estimated Produced Water Spill Volume(bbl): 0

Estimated Other E&P Waste Spill Volume(bbl): 0 Estimated Drilling Fluid Spill Volume(bbl): 0

Specify: Approximately 12.5 bbls of Crude Oil

Land Use:

Current Land Use: NON-CROP LAND Other(Specify): Ranch land

Weather Condition: Cloudy, 30-50 deg F

Surface Owner: FEE Other(Specify): Ron Timmerman

Check if impacted or threatened by spill/Release (please answer Yes/No to all that apply):

Waters of the State Residence/Occupied Structure Livestock Public Byway Surface Water Supply Area
As defined in COGCC 100-Series Rules

Describe what is known about the spill/release event (what happened -- including how it was stopped, contained, and recovered):

A valve on a gathering pipeline (118 East Gathering) riser failed releasing approximately 12.5 bbls of crude oil north of the former Razor 10F pad. The pipeline was shut in and vacuum trucks were used to remove pooled liquid. Impacted soils will be placed on a liner inside secondary containment for onsite treatment. The valve is being replaced with a new Balon valve.

**List Agencies and Other Parties Notified:**

**OTHER NOTIFICATIONS**

Date	Agency/Party	Contact	Phone	Response
12/20/2016	Landowner	Ron Timmerman	970-396-5885	Notified
12/20/2016	Weld County	Roy Rudsill	970-304-6540	left message

**CORRECTIVE ACTIONS**

#1 Supplemental Report Date: 03/03/2017

Cause of Spill (Check all that apply)  Human Error  Equipment Failure  Historical-Unknown  
 Other (specify) \_\_\_\_\_

Describe Incident & Root Cause (include specific equipment and point of failure)

A WKM valve on a gathering pipeline (118 East Gathering) riser failed due to cold weather causing a mechanical failure of the seat which resulted in the release of approximately 12.5 bbls of crude oil north of the former Razor 10F pad. The pipeline was shut in.

Describe measures taken to prevent the problem(s) from reoccurring:

The failed valve was replaced with a new Balon valve which is believed to prevent a reoccurrence.

Volume of Soil Excavated (cubic yards): 415

Disposition of Excavated Soil (attach documentation)  Offsite Disposal  Onsite Treatment  
 Other (specify) \_\_\_\_\_

Volume of Impacted Ground Water Removed (bbls): 0

Volume of Impacted Surface Water Removed (bbls): 0

**REQUEST FOR CLOSURE**

**Spill/Release Reports should be closed when impacts have been remediated or when further investigation and corrective actions will take place under an approved Form 27.**

Basis for Closure:  Corrective Actions Completed (documentation attached)

Work proceeding under an approved Form 27

Form 27 Remediation Project No: \_\_\_\_\_

**OPERATOR COMMENTS:**

I hereby certify all statements made in this form are to the best of my knowledge true, correct, and complete.

Signed: \_\_\_\_\_ Print Name: Kyle Waggoner

Title: Field Regulatory Manager Date: 03/10/2017 Email: kyle.waggoner@whiting.com

**COA Type****Description**

	Based on the information presented, it appears that no further action is necessary at this time and the COGCC approves the closure request. However, should future conditions at the site indicate contaminant concentrations in soils exceeding COGCC standards or if ground water is found to be impacted, then further investigation and/or remediation activities may be required. In addition, the surface area disturbed by the remediation activity shall be reclaimed in accordance with the 1000 Series Reclamation Rules.
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**Attachment Check List****Att Doc Num****Name**

401230388	SPILL/RELEASE REPORT(SUPPLEMENTAL)
401230442	OTHER
401230444	SITE MAP
401230462	SITE MAP
401230464	SITE MAP
401230466	SITE MAP
401230467	TOPOGRAPHIC MAP
401230469	ANALYTICAL RESULTS
401230471	ANALYTICAL RESULTS
401230473	DISPOSAL MANIFEST
401240199	FORM 19 SUBMITTED

Total Attach: 11 Files

**General Comments****User Group****Comment****Comment Date**

		Stamp Upon Approval
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Total: 0 comment(s)