



Ley 07-19
P&A Procedure
Engineer: Brian Ulmer
3/9/2017

LOCATION:

Qtr/Qtr:	SWNE	Section:	19	Township:	T6N	Range:	R64W
Footages:	1991	FNL	&	2175	FEL		
COUNTY:	WELD	STATE:	CO	API #:	05-123-13568		

WELL DATA:

Surface Csg:	8-5/8", 24# @ 304'	KB Elevation:	4690'
Surface Cmt:	220 sx	GL Elevation:	4680'
Long St Csg:	4-1/2", 15.1# @ 7103'	TD:	7130'
Long St Cmt:	230 sx	PBTD:	7045'
Long St Date:	7/18/1987		

Plug Back (Sand or CIBP):	Sand		
Perforation Interval (1):	Niobrara Perforations: 6625' - 6769'		
Perforation Interval (2):	Codell Perforations: 6931' - 6952'		
Perforation Interval (3):			
Tubing:	2-3/8", J-55, 4.7# @ 6916'	Rods:	
Pump:			
Misc.:			

PRODUCTION STATUS:

COMMENTS:	SI for STEM
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PROCEDURE:

- 1) Perform Form 17 if not done already. If any pressure remains or any liquids are present at the conclusion of the test, call engineer.
- 2) MIRU Workover rig, pump & tank.
- 3) ND WH, NU BOP. POOH and LD tbq.
- 4) RIH w/ CIBP and set @ 6575'. Dump bail 2 sx of cement on top of CIBP.
- 5) RIH w/ perf gun and perf @ 4060'. RIH w/ CICR and set @ 3960'.
- 6) Pump 310 sx cement through CICR for Parkman coverage. Plug should extend from 4060' to 3356'. Add 10 sx to volume to place on top of CICR.
- 7) RIH w/ perf gun and perf @ 2500'. RIH w/ CICR and set @ 2400'.
- 8) Pump 155 sx cement through CICR for courtesy plug. Plug should extend from 2500' to 2200'. Add 10 sx to volume to place on top of CICR.
- 9) RIH w/ WL and cut production casing at 775'. Unland production casing. POOH and LD production casing.
- 10) RIH w/ workstring to 825' (50' inside cut casing). Pump 330 sx of cement as a shoe plug. TOC should be at surface.
- 11) POOH w/ workstring. Top off cement as needed. Cement needs to be ~10' from surface.
- 12) RDMO.