



## Wells Ranch USX BB05-11

### P&A Procedure

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#### LOCATION:

Qtr/Qtr: NE/SW Section: 5 Township: 5N Range: 63W  
Footages: 2062 FSL & 2085 FWL  
COUNTY: WELD STATE: CO API #: 05-123-26211

#### WELL DATA:

Surface Csg: 8-5/8" 24# J-55 @ 486' KB Elevation: 4716'  
Surface Cmt: 253 sx GL Elevation: 4704'  
Long St Csg: 4-1/2" 11.60# M-80 @ 6995' TD: 6998'  
Long St Cmt: 1000 sx PBTD: 6977'  
Long St Date: 9/4/2007

Plug Back (Sand or CIBP): Sand  
Perforation Interval (1): Niobrara Perforations 6556'-6570' & 6608'-6622'  
Perforation Interval (2): Codell Perforations 6786'-6796'  
Perforation Interval (3): \_\_\_\_\_  
Tubing: 2-3/8" 4.70# J-55 @ 6773' Rods: N/A  
Pump: \_\_\_\_\_  
Misc.: \_\_\_\_\_  
Misc.: \_\_\_\_\_

#### PRODUCTION STATUS:

#### COMMENTS:

Producing

Abandoning to accommodate upcoming horizontal wells

#### PROCEDURE:

- 1) Bradenhead Form 17 needs to be done by the rig since this is a PG1 LTSI well that hasn't had a recent Form 17. Recover any necessary samples per Form 6 COA; direct sample(s) to DIG/Precision contact for analysis.
- 2) MIRU Workover rig, pump & tank.
- 3) Unflange WH and POOH with production tubing.
- 4) RU WL. RIH w/ CIBP and set @ 6506'. Dump bail 2 sx cement on top.
- 5) RIH w/ 1' perforating gun and shoot 4-6 spf @ 2510' (TOC 2526').
- 6) RIH w/ CICR on workstring and set @ 2410' (100' above perforations).
- 7) RIH w/ workstring to CICR. Pump 210 sx cement through and on top of CICR (last 2 bbls on top).
- 8) RIH w/ WL and cut production csg @ 686'. POOH w/ csg laying down on trailer.
- 9) RIH w/ workstring to 686' then attempt to run in casing 50' and pump 250 sx shoe plug. Cement to surface.
- 10) SI, WOC. RIH. Tag shoe plug. Add cement if needed.
- 11) Cut surface casing off 6-8' below ground.
- 12) Clean up location. Reclaim location. RDMO.