

FORM 5A Rev 06/12

State of Colorado Oil and Gas Conservation Commission

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Table with columns DE, ET, OE, ES

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Date Received:

COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 10447
2. Name of Operator: URSA OPERATING COMPANY LLC
3. Address: 1050 17TH STREET #1700 City: DENVER State: CO Zip: 80265
4. Contact Name: JENNIFER LIND Phone: (720) 508-8362 Fax: Email: JLIND@URSARESOURCES.COM

5. API Number 05-045-22917-00
6. County: GARFIELD
7. Well Name: MONUMENT RIDGE B Well Number: 44D-08-07-95
8. Location: QtrQtr: SESE Section: 8 Township: 7S Range: 95W Meridian: 6
9. Field Name: PARACHUTE Field Code: 67350

Completed Interval

FORMATION: WILLIAMS FORK - CAMEO Status: PRODUCING Treatment Type: FRACTURE STIMULATION

Treatment Date: 01/23/2017 End Date: 02/09/2017 Date of First Production this formation: 02/20/2017
Perforations Top: 4299 Bottom: 6802 No. Holes: 432 Hole size: 0.37

Provide a brief summary of the formation treatment: Open Hole: []

Frac'd with 120,918 bbls 2% KCL slickwater and no proppant. Frac grouping with Monument Ridge B 34C-08-07-95 (API 05-045-22911) and Monument Ridge B 24D-08-07-95 (API 05-045-22908).

This formation is commingled with another formation: [] Yes [X] No

Total fluid used in treatment (bbl): 120918 Max pressure during treatment (psi): 7509
Total gas used in treatment (mcf): Fluid density at initial fracture (lbs/gal): 8.40
Type of gas used in treatment: Min frac gradient (psi/ft): 0.70
Total acid used in treatment (bbl): Number of staged intervals: 8
Recycled water used in treatment (bbl): 120918 Flowback volume recovered (bbl): 40172
Fresh water used in treatment (bbl): Disposition method for flowback: RECYCLE
Total proppant used (lbs): Rule 805 green completion techniques were utilized: [X]

Reason why green completion not utilized:

Fracture stimulations must be reported on FracFocus.org

Test Information:

Date: 03/09/2017 Hours: 24 Bbl oil: 0 Mcf Gas: 2233 Bbl H2O: 1214
Calculated 24 hour rate: Bbl oil: 0 Mcf Gas: 2233 Bbl H2O: 1214 GOR: 0
Test Method: Flowing Casing PSI: 450 Tubing PSI: 1200 Choke Size: 64/64
Gas Disposition: SOLD Gas Type: DRY Btu Gas: 1053 API Gravity Oil: 0
Tubing Size: 2 + 3/8 Tubing Setting Depth: 5575 Tbg setting date: 02/17/2017 Packer Depth:

Reason for Non-Production:

Date formation Abandoned: Squeeze: [] Yes [] No If yes, number of sacks cmt

** Bridge Plug Depth: ** Sacks cement on top: ** Wireline and Cement Job Summary must be attached.

Comment:

WELLBORE DIAGRAM ATTACHED. PLEASE NOTE, THE TPZ FOOTAGES INCLUDED WITH THE ASSOCIATED FORM 5 SUBMITTAL WERE PLANNED FOOTAGES AS THE WELL HAD NOT YET BEEN COMPLETED. AS-DRILLED TPZ FOOTAGES ARE AS FOLLOWS:
303' FSL, 620' FEL, SECTION 8-T7S-R95W

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: JENNIFER LIND
Title: REGULATORY ANALYST Date: _____ Email: JLIND@URSARESOURCES.COM

Attachment Check List

<u>Att Doc Num</u>	<u>Name</u>
401239001	WELLBORE DIAGRAM

Total Attach: 1 Files

General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>
		Stamp Upon Approval

Total: 0 comment(s)