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FORM 21 Rev 9/14

State of Colorado Oil and Gas Conservation Commission



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FOR OGCC USE ONLY

Document Number:

Date Received:

MECHANICAL INTEGRITY TEST

- 1. Duration of the pressure test must be a minimum of 15 minutes.
2. An original pressure chart must accompany this report if this test was not witnessed by a OGCC representative.
3. For production wells, test pressures must be a at minimum of 300 psig.
4. New injection wells must be tested to maximum requested injection pressure.
5. For injection wells, test pressures must be at least 300 psig or average injection pressure, whichever is greater.
6. A minimum 300 psi differential pressure must be maintained between the tubing and tubing/casing annulus pressure.
7. Do not use this form if submitting under provisions of Rule 326.a.(1) B. or C.
8. OGCC notification must be provided 10 days prior to the test via Form 42.
9. Packers or bridge plugs, etc., must be set within 100 feet of the perforated interval to be considered a valid test.

Complete the Attachment Checklist

OGCC Operator Number: 61250
Name of Operator: Mull Drilling Co. Inc
Address: 1700 N Waterfront Pkwy B#1200
City: Wichita State: KS Zip: 67206
API Number: 05-017-06963
Well/Facility Name: NWAU
Location QtrQtr: SWNW Section: 6 Township: 14S Range: 42W Meridian:

Table with 3 columns: Attachment Name, Oper, OGCC. Rows include Pressure Chart, Cement Bond Log, Tracer Survey, Temperature Survey, Inspection Number.

SHUT-IN PRODUCTION WELL INJECTION WELL Last MIT Date: 03/01/2012

Test Type:
Test to Maintain SI/TA status
Verification of Repairs
5- year UIC
Annual UIC Test
Reset Packer

Describe Repairs or Other Well Activities: Codell Well Service on location 3/14/17 to pull packer and tubing. RIH with CIBP to test on 3/17/17

Wellbore Data at Time of Test
Injection/Producing Zone(s): MRRW
Perforated Interval: 5274'-5278'
Open Hole Interval: NA
Casing Test: Bridge Plug or Cement Plug Depth CIBP @ 5265'

Tubing Casing/Annulus Test
Tubing Size: NA
Tubing Depth: NA
Top Packer Depth: NA
Multiple Packers? Yes No

Test Data
Test Date: 03/17/2017
Well Status During Test: TA
Casing Pressure Before Test: 0 PSI
Initial Tubing Pressure: NA
Final Tubing Pressure: NA
Casing Pressure Start Test: 400 PSI
Casing Pressure - 5 Min.: 100 PSI
Casing Pressure - 10 Min.:
Casing Pressure Final Test:
Pressure Loss or Gain During Test: -300 PSI

Test Witnessed by State Representative? Yes No
OGCC Field Representative (Print Name): BRIAN WELSH

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct, and complete.

Print Name: TRACY AKERS

Signed: Title: Date:

Witnessed OGCC Approval: Brian Welsh Title: FIELD INSPECTOR Date: 03/17/2017

Conditions of Approval, if any: Failed

Form 42 # 401227409
Imp Doc # 67992300