

FORM
5ARev
06/12

State of Colorado

Oil and Gas Conservation Commission

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Document Number:

400800155

Date Received:

02/26/2015

COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 100322

2. Name of Operator: NOBLE ENERGY INC

3. Address: 1625 BROADWAY STE 2200

City: DENVER State: CO Zip: 80202

4. Contact Name: Kathleen Mills

Phone: (720) 587-2226

Fax: (303) 228-4286

Email: eroberts@nobleenergyinc.com

5. API Number 05-123-26357-00

7. Well Name: GUTTERSEN-USX CC

6. County: WELD

Well Number: 9-8

8. Location: QtrQtr: SENE Section: 9 Township: 4N Range: 63W Meridian: 6

9. Field Name: WATTENBERG Field Code: 90750

Completed Interval

FORMATION: NIOBRARA-CODELL

Status: PRODUCING

Treatment Type:

Treatment Date: End Date: Date of First Production this formation: 12/07/2007

Perforations Top: 6447 Bottom: 6602 No. Holes: 84 Hole size:

Provide a brief summary of the formation treatment:

Open Hole: ☐

COMMINGLE NB & CD. NO TUBING IN WELLBORE

This formation is commingled with another formation: ☐ Yes ☒ No

Total fluid used in treatment (bbl):

Max pressure during treatment (psi):

Total gas used in treatment (mcf):

Fluid density at initial fracture (lbs/gal):

Type of gas used in treatment:

Min frac gradient (psi/ft):

Total acid used in treatment (bbl):

Number of staged intervals:

Recycled water used in treatment (bbl):

Flowback volume recovered (bbl):

Fresh water used in treatment (bbl):

Disposition method for flowback:

Total proppant used (lbs):

Rule 805 green completion techniques were utilized: ☐

Reason why green completion not utilized:

Fracture stimulations must be reported on FracFocus.org

Test Information:

Date: 12/21/2007 Hours: 24 Bbl oil: 78 Mcf Gas: 100 Bbl H2O: 45

Calculated 24 hour rate: Bbl oil: 78 Mcf Gas: 100 Bbl H2O: 45 GOR: 1282

Test Method: FLOWING Casing PSI: 320 Tubing PSI: 0 Choke Size: 12/64

Gas Disposition: SOLD Gas Type: WET Btu Gas: 1158 API Gravity Oil: 48

Tubing Size: Tubing Setting Depth: Tbg setting date: Packer Depth:

Reason for Non-Production:

Date formation Abandoned: Squeeze: ☐ Yes ☐ No If yes, number of sacks cmt

** Bridge Plug Depth: ** Sacks cement on top: ** Wireline and Cement Job Summary must be attached.

FORMATION: NIOBRARA Status: COMMINGLED Treatment Type: FRACTURE STIMULATION

Treatment Date: End Date: Date of First Production this formation: 12/07/2007

Perforations Top: 6447 Bottom: 6463 No. Holes: 32 Hole size: 0.42

Provide a brief summary of the formation treatment: Open Hole: ☐

FRAC'D W/156156 VISTAR AND 272160# OTTAWA SAND USED FOR NB & CD FRAC

This formation is commingled with another formation: ☒ Yes ☐ No

Total fluid used in treatment (bbl): 3718 Max pressure during treatment (psi): 4125

Total gas used in treatment (mcf): Fluid density at initial fracture (lbs/gal): 8.43

Type of gas used in treatment: Min frac gradient (psi/ft): 0.71

Total acid used in treatment (bbl): 0 Number of staged intervals: 3

Recycled water used in treatment (bbl): 678 Flowback volume recovered (bbl): 6190

Fresh water used in treatment (bbl): 3040 Disposition method for flowback: RECYCLE

Total proppant used (lbs): 272160 Rule 805 green completion techniques were utilized: ☒

Reason why green completion not utilized:

Fracture stimulations must be reported on FracFocus.org

Test Information:

Date: Hours: Bbl oil: Mcf Gas: Bbl H2O:

Calculated 24 hour rate: Bbl oil: Mcf Gas: Bbl H2O: GOR:

Test Method: Casing PSI: Tubing PSI: Choke Size:

Gas Disposition: Gas Type: Btu Gas: API Gravity Oil:

Tubing Size: Tubing Setting Depth: Tbg setting date: Packer Depth:

Reason for Non-Production:

Date formation Abandoned: Squeeze: ☐ Yes ☐ No If yes, number of sacks cmt

** Bridge Plug Depth: ** Sacks cement on top: ** Wireline and Cement Job Summary must be attached.

Comment:

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: Print Name: Kathleen Mills

Title: Regulatory Analyst Date: 2/26/2015 Email: eroberts@nobleenergyinc.com

Attachment Check List

Att Doc Num Name

400800155 FORM 5A SUBMITTED

Total Attach: 1 Files

General Comments

User Group Comment

Comment Date

Stamp Upon Approval

Total: 0 comment(s)