

**FORM
INSP**Rev
X/15

State of Colorado

Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109



Inspection Date:

03/17/2017

Submitted Date:

03/19/2017

Document Number:

680401235**FIELD INSPECTION FORM**

Loc ID 428384 Inspector Name: BROWNING, CHUCK On-Site Inspection ☐ 2A Doc Num: _____

Operator Information:OGCC Operator Number: 16700Name of Operator: CHEVRON USA INCAddress: 100 CHEVRON RDCity: RANGELY State: CO Zip: 81648**Status Summary:**

- ☐ THIS IS A FOLLOW UP INSPECTION
☐ FOLLOW UP INSPECTION REQUIRED
☒ NO FOLLOW UP INSPECTION REQUIRED

Findings:5 Number of Comments0 Number of Corrective Actions☐ Corrective Action Response Requested**Contact Information:**

Contact Name	Phone	Email	Comment
Peterson, Diane	970-675-3842	dlpe@chevron.com	Regulatory Specialist
Browning, Chuck	970-433-4139	chuck.browning@state.co.us	Field Inspector

Inspected Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
428385	WELL	PR	04/01/2013	OW	103-11913	EMERALD 97X	PR
428450	WELL	SI	03/09/2015	ERIW	103-11915	EMERALD 98X	AC

General Comment:[Routine UIC inspection.](#)

Location**Lease Road:**

Type	Access		
comment:			
Corrective Action	L	Date:	
Type	Main		
comment:			
Corrective Action	L	Date:	

Overall Good: ☒**Signs/Marker:**

Type	WELLHEAD		
Comment:			
Corrective Action:		Date:	

Emergency Contact Number:

Comment:		
Corrective Action:		Date: _____

Overall Good: ☒**Spills:**

Type	Area	Volume		
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In Containment: No

Comment: ☐ Multiple Spills and Releases?**Equipment:**

			corrective date
Type: Deadman # & Marked	# 4		
Comment:			
Corrective Action:		Date:	

Venting:

Yes/No	NO		
Comment:			
Corrective Action:		Date:	

Flaring:

Type		
Comment:		
Corrective Action:		Date:

Inspected FacilitiesFacility ID: 428385 Type: WELL API Number: 103-11913 Status: PR Insp. Status: PR**Producing Well**Comment: Electric Submersible PumpCorrective Action: Date: Facility ID: 428450 Type: WELL API Number: 103-11915 Status: SI Insp. Status: AC**Underground Injection Control**UIC Violation: Maximum Injection Pressure: **UIC Routine**Inj./Tube: Pressure or inches of Hg 2040
(e.g. 30 psig or -30" Hg)Previous Test Pressure MPP Inj Zone: WEBRTC: Pressure or inches of Hg 0Previous Test Pressure Last MIT: 10/22/2014Brhd: Pressure or inches of Hg 0Previous Test Pressure AnnMTReq: Comment: Routine UIC inspection. Active injection at time of inspection. Casing blowdown 0 sec.Corrective Action: Date: Method of Injection: PUMP FEEDTest Type: Tbg psi: Csg psi: BH psi: Insp. Status: Comment: Corrective Action: Date:

Reclamation - Storm Water - Pit

Storm Water:

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment
Gravel	Pass	Ditches	Pass			
Berms	Pass	Gravel	Pass	Self Inspection	Pass	

Comment:

Corrective Action:

Date:

Pits: ☐ NO SURFACE INDICATION OF PIT