

State of Colorado

Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109



Document Number:

401236286

Date Received:

03/17/2017

Spill report taken by:

ALLISON, RICK

Spill/Release Point ID:

449710

SPILL/RELEASE REPORT (INITIAL)

This form is to be submitted by the party responsible for the oil and gas spill or release. Refer to COGCC Rule 906.b. for reporting requirements of spills or releases of E&P Waste or produced fluids. Submit a Site Investigation and Remediation Workplan (Form 27) when requested by the Director.

OPERATOR INFORMATION

| | | |
|------------------------------------|---------------------|----------------------------------|
| Name of Operator: NOBLE ENERGY INC | Operator No: 100322 | Phone Numbers |
| Address: 1625 BROADWAY STE 2200 | | Phone: (970) 3045329 |
| City: DENVER | State: CO | Zip: 80202 |
| Contact Person: Jacob Evans | | Mobile: () |
| | | Email: jacob.evans@nblenergy.com |

INITIAL SPILL/RELEASE REPORT

Initial Spill/Release Report Doc# 401236286

Initial Report Date: 03/17/2017 Date of Discovery: 03/17/2017 Spill Type: Historical Release

Spill/Release Point Location:

Location of Spill/Release: QTRQTR NWNE SEC 20 TWP 6N RNG 66W MERIDIAN 6

Latitude: 40.480430 Longitude: -104.800730

Municipality (if within municipal boundaries): County: WELD

Reference Location:

Facility Type: FLOWLINE ☒ Facility/Location ID No 332272
☐ No Existing Facility or Location ID No.
☐ Well API No. (Only if the reference facility is well) 05- -

Fluid(s) Spilled/Released (please answer Yes/No):

Was one (1) barrel or more spilled outside of berms or secondary containment? Yes

Secondary containment, including walls & floor regardless of construction material, must be sufficiently impervious to contain any discharge from primary containment until cleanup occurs.

Were Five (5) barrels or more spilled? No

Estimated Total Spill Volume: use same ranges as others for values

Estimated Oil Spill Volume(bbl): 0

Estimated Condensate Spill Volume(bbl): 0

Estimated Flow Back Fluid Spill Volume(bbl): 0

Estimated Produced Water Spill Volume(bbl): >=1 and <5

Estimated Other E&P Waste Spill Volume(bbl): 0

Estimated Drilling Fluid Spill Volume(bbl): 0

Specify:

Land Use:

Current Land Use: CROP LAND Other(Specify):

Weather Condition: 70 Sunny

Surface Owner: FEE Other(Specify):

Check if impacted or threatened by spill/Release (please answer Yes/No to all that apply):

Waters of the State ☐ Residence/Occupied Structure ☐ Livestock ☐ Public Byway ☐ Surface Water Supply Area ☐

As defined in COGCC 100-Series Rules

Describe what is known about the spill/release event (what happened -- including how it was stopped, contained, and recovered):

During maintenance on the Brown 20-13, English 31-20 tank battery, an unintentional release was discovered from the produced water line running from the separator to the water vault. The location is shut in and repairs will be made.

List Agencies and Other Parties Notified:

OTHER NOTIFICATIONS

| <u>Date</u> | <u>Agency/Party</u> | <u>Contact</u> | <u>Phone</u> | <u>Response</u> |
|-------------|---------------------|----------------|--------------|-------------------------------|
| 3/17/2017 | COGCC | Rick Allison | - | Emailed notice |
| 3/17/2017 | Weld County | Roy Rudisill | - | Emailed notice |
| 3/17/2017 | Noble Land | Landowner | - | Notified Landowner of release |

OPERATOR COMMENTS:

I hereby certify all statements made in this form are to the best of my knowledge true, correct, and complete.

Signed: _____ Print Name: Jacob Evans

Title: Environmental Coordinator Date: 03/17/2017 Email: jacob.evans@nblenergy.com

COA Type

Description

| | |
|--|---|
| | <p>Per Rule 906.b., the Operator shall make a supplemental report on Form 19 not more than 10 calendar days after the spill/release is discovered that includes an 8 1/2 x 11 inch topographic map showing the governmental section and location of the spill or an aerial photograph showing the location of the spill; all pertinent information about the spill/release known to the Operator that has not been reported previously; and information relating to the initial mitigation, site investigation, and remediation measures conducted by the Operator. COGCC notes that the required aerial image was included with the Initial Spill Report. A Form 19 Supplemental Report - Spill/Release Detail Report is still required.</p> <p>The Supplemental Spill Report for this release is due by March 27, 2017.</p> |
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Attachment Check List

Att Doc Num

Name

| | |
|-----------|-------------------------------|
| 2615506 | INITIAL NOTIFICATION |
| 401236286 | SPILL/RELEASE REPORT(INITIAL) |
| 401236323 | SITE MAP |
| 401236831 | FORM 19 SUBMITTED |

Total Attach: 4 Files

General Comments

User Group

Comment

Comment Date

| | | |
|--|--|---------------------|
| | | Stamp Upon Approval |
|--|--|---------------------|

Total: 0 comment(s)