

**FORM
INSP**

Rev
X/15

**State of Colorado
Oil and Gas Conservation Commission**

1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109



Inspection Date:

03/15/2017

Submitted Date:

03/17/2017

Document Number:

685302433

FIELD INSPECTION FORM

Loc ID 325075 Inspector Name: St John, William (Cal) On-Site Inspection 2A Doc Num: _____

Status Summary:

- THIS IS A FOLLOW UP INSPECTION
- FOLLOW UP INSPECTION REQUIRED
- NO FOLLOW UP INSPECTION REQUIRED

Operator Information:

OGCC Operator Number: 100264
Name of Operator: XTO ENERGY INC
Address: PO BOX 6501
City: ENGLEWOOD State: CO Zip: 80155

Findings:

- 26 Number of Comments
- 3 Number of Corrective Actions
- Corrective Action Response Requested

Contact Information:

Contact Name	Phone	Email	Comment
Hixon, Logan	505-386-8018	logan_hixon@xtoenergy.com	SW EHS Tech
Woolley, Jeff	505-333-3222	Jeff_Woolley@xtoenergy.com	SW Inspection Reports
Trobaugh, Robert	505-333-3185	robert_trobaugh@xtoenergy.com	SW Inspection Reports

Inspected Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
213932	WELL	PR	07/01/2011	GW	067-05203	TIFFANY B 1	PR
419715	WELL	PR	12/19/2010	GW	067-09839	HENRY 2-3	PR

General Comment:

See link at end of report for path to downloadable pictures. Inspection report contains corrective action and comment. See Signs and Marker, Tanks and Berms, and Stormwater section of report for additional details.

Location			
Lease Road:			
Type	Access		
comment:	Dirt and gravel two track road.		
Corrective ActionL			Date:
Overall Good: <input type="checkbox"/>			
Signs/Marker:			
Type	TANK LABELS/PLACARDS		
Comment:	Tank NFPA label is unreadable from outside berms. Label needs to be placed in a visible conspicuous place.		
Corrective Action:	Install sign to comply with Rule 210.		Date: 05/17/2017
Type	WELLHEAD		
Comment:	No well head sign for the Tiffany B 1.		
Corrective Action:	Install sign to comply with Rule 210.b.		Date: 05/17/2017
Emergency Contact Number:			
Comment:	Operator contact number is posted on Henry 2-3 wellhead and tank sign.		
Corrective Action:			Date: _____
Overall Good: <input type="checkbox"/>			
Spills:			
Type	Area	Volume	
In Containment: No			
Comment:			
<input type="checkbox"/> Multiple Spills and Releases?			
Fencing/:			
Type	SEPARATOR		
Comment:	Tiffany B 1 - Post and hog wire - Includes produced water tank.		
Corrective Action:			Date:
Type	WELLHEAD		
Comment:	Tiffany B 1 - Steel post and pole		
Corrective Action:			Date:
Type	WELLHEAD		
Comment:	Henry 2-3 - Stock panel fencing.		
Corrective Action:			Date:
Type	PUMP JACK		
Comment:	Henry 2-3 - Safety rails.		
Corrective Action:			Date:
Equipment:			
Type: Other	# 1		corrective date
Comment:	Water can and valve set.		
Corrective Action:			Date:

Type: Ancillary equipment	# 2		
Comment:	Telemetry Equipment.		
Corrective Action:			Date:
Type: Ancillary equipment	# 2		
Comment:	Wellhead.		
Corrective Action:			Date:
Type: Vertical Heated Separator	# 1		
Comment:	Henry 2-3		
Corrective Action:			Date:
Type: Flow Line	# 2		
Comment:			
Corrective Action:			Date:
Type: Deadman # & Marked	# 4		
Comment:			
Corrective Action:			Date:
Type: Prime Mover	# 1		
Comment:	Henry 2-3 - Electric motor.		
Corrective Action:			Date:
Type: Horizontal Heated Separator	# 1		
Comment:	Tiffany B 1		
Corrective Action:			Date:
Type: Bird Protectors	# 2		
Comment:			
Corrective Action:			Date:
Type: Pump Jack	# 1		
Comment:	Henry 2-3		
Corrective Action:			Date:
Type: Ancillary equipment	# 1		
Comment:	Electrical service equipment.		
Corrective Action:			Date:
Type: Gas Meter Run	# 2		
Comment:			
Corrective Action:			Date:

Tanks and Berms:

Contents	#	Capacity	Type	Tank ID	SE GPS
PRODUCED WATER	1	OTHER	STEEL AST		
Comment:	Tiffany B 1 - Above ground steel tank.				
Corrective Action:					Date:

Paint

Condition	Adequate
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Other (Content)	
Other (Capacity)	
Other (Type)	

Berms

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance
Earth	Adequate	Walls Sufficent	Base Sufficent	Adequate
Comment:				
Corrective Action:				Date:

Venting:

Yes/No	NO		
Comment:			
Corrective Action:			Date:

Flaring:

Type			
Comment:			
Corrective Action:			Date:

Inspected Facilities

Facility ID: 213932 Type: WELL API Number: 067-05203 Status: PR Insp. Status: PR

Producing Well

Comment: [PR - Electronic well file record review reflects last reported production as July 2016. Well is currently SI with danger tags installed at wellhead and separator.](#)

Corrective Action:		Date:	
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Facility ID: 419715 Type: WELL API Number: 067-09839 Status: PR Insp. Status: PR

Producing Well

Comment: [PR - Electronic well file record review reflects last reported production as July 2016.](#)

Corrective Action:		Date:	
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Reclamation - Storm Water - Pit

Interim Reclamation:

Date Interim Reclamation Started: _____ Date Interim Reclamation Completed: _____

Land Use: IRRIGATED

Comment: Open range grazing land.

1002 SITE PREPARATION AND STABILIZATION

1002a. FENCING _____

Comment _____

Corrective Action _____

Date _____

1002b. SOIL REMOVAL AND SEGREGATION _____

Comment _____

Corrective Action _____

Date _____

1002c. PROTECTION OF SOILS _____

Comment _____

Corrective Action _____

Date _____

1002E. SURFACE DISTURBANCE MINIMIZATION _____

Comment _____

Corrective Action _____

Date _____

1003a. Waste and Debris removed? Pass

Comment _____

Corrective Action _____

Date _____

Unused or unneeded equipment onsite? Pass

Comment _____

Corrective Action _____

Date _____

Pit, cellars, rat holes and other bores closed? Pass

Comment _____

Corrective Action _____

Date _____

Guy line anchors marked? Pass

Comment _____

Corrective Action _____

Date _____

1003b. Area no longer in use? _____ Production areas stabilized ? _____
 1003c. Compacted areas have been cross ripped? _____
 1003d. Drilling pit closed? _____ Subsidence over on drill pit? _____
 Cuttings management: _____
 1003e. Areas no longer needed for drilling or subsequent operations for have been re-vegetated to 80% of pre-existing? _____
 Production areas have been stabilized? _____ Segregated soils have been replaced? _____

RESTORATION AND REVEGETATION

Cropland

Top soil replaced _____ Recontoured _____ Perennial forage re-established _____

Non-Cropland

Top soil replaced _____ Recontoured _____ 80% Revegetation _____

1003e. INTERIM VEGETATION TRANSECT
 TRANSECT RESULTS OF DISTURBED AREA% _____
 TRANSECT RESULTS OF REFERENCE AREA% _____
 TOTAL % OF DESIRABLE VEGETATION COVER _____
 VEGETATIVE COVER _____

1003 f. Weeds Noxious weeds? _____

Comment _____

Corrective Action _____

Date _____

Overall Interim Reclamation

Final Reclamation/ Abandoned Location:

Date Final Reclamation Started: _____ Date Final Reclamation Completed: _____

Final Land Use: IRRIGATED _____

Reminder: _____

Comment: _____

Well plugged _____ Pit mouse/rat holes, cellars backfilled _____

Debris removed _____ No disturbance /Location never built _____

Access Roads Regraded _____ Contoured _____ Culverts removed _____

Gravel removed _____

Location and associated production facilities reclaimed _____ Locations, facilities, roads, recontoured _____

Compaction alleviation _____ Dust and erosion control _____

Non cropland: Revegetated 80% _____ Cropland: perennial forage _____

Weeds present _____ Subsidence _____

1004.d. FINAL VEGETATION TRANSECT
 TRANSECT RESULTS OF DISTURBED AREA% _____
 TRANSECT RESULTS OF REFERENCE AREA% _____
 TOTAL % OF DESIRABLE VEGETATION COVER _____
 VEGETATIVE COVER _____

Comment: _____

Corrective Action: _____

Date _____

Overall Final Reclamation _____ Well Release on Active Location Multi-Well Location

Storm Water:

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment
Berms	Pass	Compaction	Pass	Material Handling And Spill Prevention	Pass	Berms around produced water tank.
Compaction	Fail	Gravel	Pass			
Gravel	Pass					
Ditches	Pass					
Culverts	Fail					

Comment: E side of location cut slope has rills and erosion channel coming from top of slope. Culvet at location entrance discharge is 80%-90% covered over by sediment deposits from access road ditch.

Corrective Action: Install or repair required BMPs to comply with Rule 1002.f. Refer to the 1002.f guidance document for further details.

Date: _____

Pits: NO SURFACE INDICATION OF PIT

Attached Documents

You can go to COGCC Images (<https://cogcc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
685302467	Produced water tank with NFPA label not visible.	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=4101436
685302468	NFPA label on tank hatch that is peeling and capacity not readable.	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=4101437
685302469	Well missing sign and visible danger tag.	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=4101438
685302470	Culvert with sediment deposit covering discharge.	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=4101439
685302471	Erosion channel on E cut slope.	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=4101440