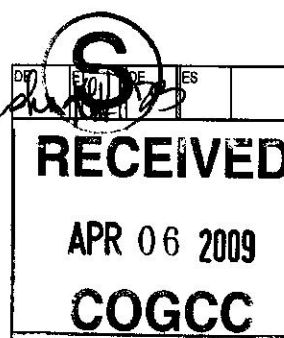


State of Colorado Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303)894-2100 Fax: (303)894-2109



(D)

This form is to be submitted within 30 days of the setting of production casing, the plugging of dry hole, the deepening or sidetracking of a well, or any time the wellbore configuration is changed. If the well is deepened or sidetracked a new Form 5 is required. If an attempt has been made to complete/produce a well, then the operator shall submit Form 5A (Completed Interval Report.) If the well has been plugged, a form 6 (Well Abandonment Report) is required.

1. OGCC Operator Number: 47120 4. Contact name: Michael Nagel

2. Name of Operator: Kerr McGee Oil & Gas Onshore LP

3. Address: 1099 18th Street Phone: 720-929-6145
City: Denver State: CO Zip: 80202 Fax: 720-929-7145

5. API Number: 05-123-25788 ✓ 6. County: WELD

7. Well Name: WATERFRONT ✓ Well Number: 21-34 ✓

8. Location (QtrQtr, Sec, Twp, Rng, Meridian): SWNE 34-3N-68W 6th PM ✓

Footage at surface: FNL/FSL 1473 ✓ FNL 1517 FEL/FWL FEL ✓

As Drilled Latitude: _____ As Drilled Longitude: _____

GPS Data: ORDERED Data of measurement: _____

PDOP Reading: _____ GPS Instrument Operator's Name: _____

** If directional, Footage at Top of Prod. Zone:
FNL/FSL 1319 ✓ FNL 2567 FEL/FWL FEL ✓ Sec, Twp, Rng: 34-3N-68W ✓

** If directional, Footage at Bottom Hole:
FNL/FSL 1316 ✓ FNL 2570 FEL/FWL FEL ✓ Sec, Twp, Rng: 34-3N-68W ✓

9. Field Name: WATTENBERG 10. Field Number: 90750

11. Federal, Indian or State Lease Number: _____

12. Spud Date: (1st bit hit the dirt) 6/19/2008 ✓ 13. Date TD: 6/23/2008 14. Date Casing Set or D&A: 06/24/2008

16. Total Depth MD 7470 ft ✓ TVD 7376 ft 17. Plug Back Total Depth MD 7428 ft TVD 7334 ft

18. Elevations GR 4939 ft ✓ KB 4954 ft ✓

19. List Electric Logs Run: CBL, P/E AILC-CNLD-ML

Complete the Attachment Checklist

Op OGCC

Logs	X	
Directional Survey**	X	
DST Analysis		
Core Analysis		
Cmt Summary*	X	

15. Well Classification

Dry Oil Gas

Coalbed Disposal

Stratigraphic

Enhanced Recovery

Gas Storage

Observation

Other: _____

177421

20.

CASING, LINER and CEMENT

If Cement Bond Log was not run, submit contractor's cement job summary for each string cemented

String	Hole Size	Csg/Liner Size	Csg/Liner Top	Csg/Tool Setting Depth	Number of sacks cmt	Cement Top	Cement Bottom	CBL*	Calculated*
SURFACE CASING	12-1/4	8-5/8	0	905	570	0	905		✓
PRODUCTION CASING	6-1/8	4-1/2	0	7458	285	2450	7458	✓	
Stage, Squeeze, Remedial Cement Job									
Stage, Squeeze, Remedial Cement Job									

21.

FORMATION LOG INTERVALS AND TEST ZONES

FORMATION NAME	Measured Depth		Check if applies	
	Top	Bottom	DST	Cored
PARKMAN	3670	3820	<input type="checkbox"/>	<input type="checkbox"/>
SUSSEX	4205	4300	<input type="checkbox"/>	<input type="checkbox"/>
SHANNON	4660	4700	<input type="checkbox"/>	<input type="checkbox"/>
NIOBRARA	7062		<input type="checkbox"/>	<input type="checkbox"/>
FT HAYS	7306		<input type="checkbox"/>	<input type="checkbox"/>
CODELL	7326		<input type="checkbox"/>	<input type="checkbox"/>

All DST and Core Analysis must be submitted to COGCC.

COMMENTS

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct, and complete.

Print Name: Michael Nagel E-mail: Michael.Nagel@anadarko.com
Signature: Michael Nagel Title: Regulatory Analyst II Date: 1/12/2009



CEMENTER'S WELL SERVICE, INC.
 P.O. BOX 38228 • GREELEY, CO 80633 • (970) 353-7299 • FAX (970) 353-7712



OUR CHOICE

RECEIVED

APR 06 2009

COGCC

123.25788

Date	4/30/08	Well Owner	KERR MCGEE	Well No.	21-34	Lease	WATERFORD
County	WELD	State	COLORADO	Field			
Charge to	KERR MCGEE OIL & GAS ONSHORE LP					Charge Code	
Address	1997 DROWNEY BLVD SUITE 3700 (XTREME II)					For Office Use Only	
City, State	DORNER, CO, 80604						
Pump Truck No.	1253	Code		Bulk Truck No.	107/1214	Code	
Type of Job			Depth	Ft. 915		To	
Surface	8 3/8" CSC	474	Bottom of Surface	Ft. 904		To	
Plug			Plug Landed @	860	Ft.	Time On	1115
Production			Pipe Landed @	904	Ft.	Time Off	PLUG DOWN 1415

Reference No.	Description	Qty.	Meas.	Unit Price	Amount
	Pump Truck Charge				
	Cement Near ✓ TYPE III	570	Sks		
	Poz. Mix				
	Calcium Chloride	3.5%			
	Gel % Flo-Cele	4 #Per Sack			
	Handling Charge				
	Hauling Charge				
	Additional Cement				

EXPLORE TIME	1315 - 1333				
MAKING TIME	1333 - 1358				
CHANGE VALVES	1358 - 1401				
DISPLACING TIME	1401 - 1415				
LANDING PLUG 700 PSI					
TOTAL SLURRY VOL. 100 BBL					
SLURRY RATE 4 BBL/MIN DISPLACEMENT RATE 4 BBL/MIN					
SLURRY VOL. 1.07 CU FT/SK - SLURRY WT 14.8 - 15 PPG					

Remarks:	Tax Reference Code	Sub Total
DISPLACEMENT / 54.5 BBL / S	State CO 2.1 %	Tax
CIRCULATE 10 BBL CEMENT	Disc.	Total

Truck No.	Code	State Mileage	Nebraska	Colorado	Wyoming	Other	Total Mileage
1253		Pump Truck		66			
107/1214		Bulk Truck		66			

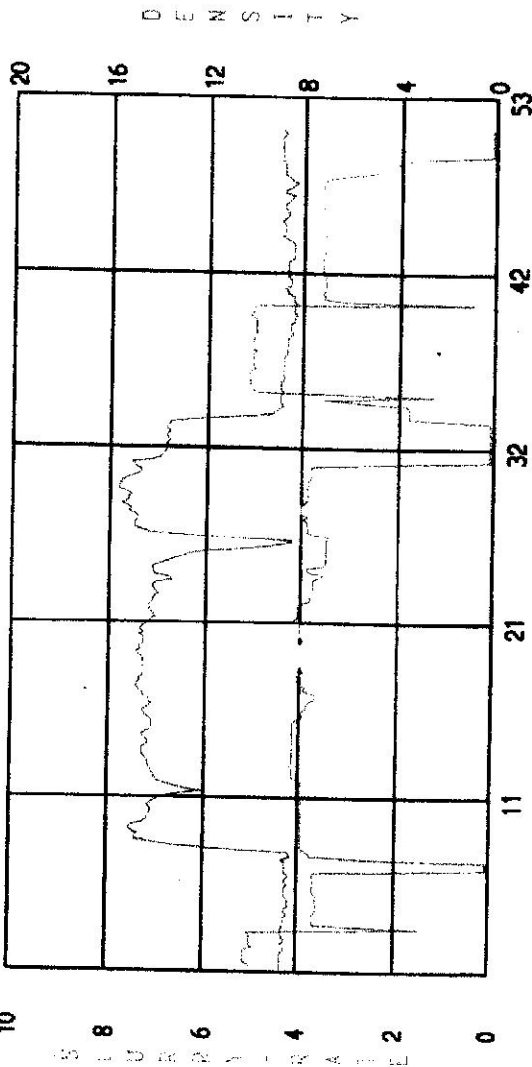
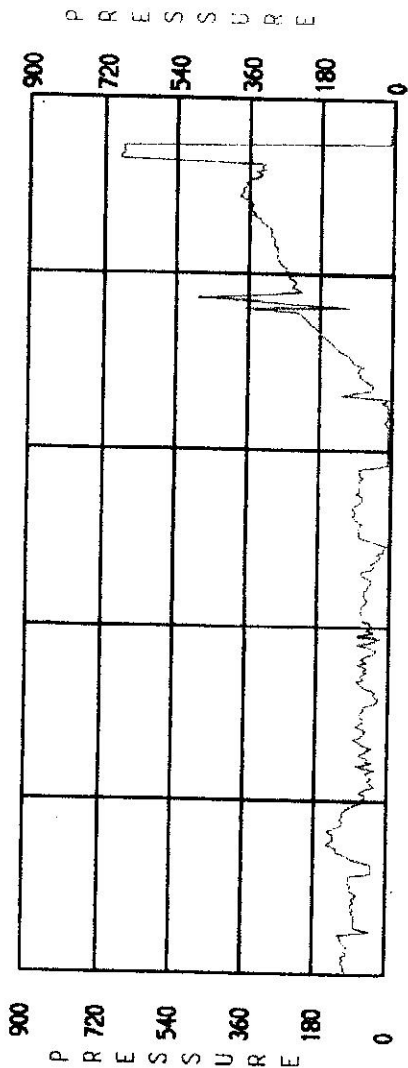
We do not assume any responsibility for any damage or conditions resulting from our services. All pricing is subject to review and revision.

Delivered By Joe Jim Justin Ocasio Received By Bill
 Customer or His Agent

969 281



LINEAR PLOT



Prepared by CEMENTERS WELL SERVICE INC

Company Name: KERR MCGEE OIL&GAS ONSHORE,LP (XTREME-11)

Well Name: WATERFRONT 21-34

Field:

Formation:

County: WELD

State: COLORADO

Job Date: 06/20/08

Comments: DRILL TO 915 SET CSG AT 904

LANDED PLUG AT 860

Fluids: H2O PRE-FLUSH 30 BBLS,DISPLADE 54.5 BBLS

Proppants:

Average Rate: 4.0

Average STP:

Tubing: N/A

Casing: 8 5/8"CSG,24#

Packer: N/A

Filename: 08062001

Closure Pres: 4000