

**FORM
INSP**Rev
X/15

State of Colorado

Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109



Inspection Date:

03/09/2017

Submitted Date:

03/14/2017

Document Number:

674901529**FIELD INSPECTION FORM**

Loc ID 333801 Inspector Name: Hughes, Jim On-Site Inspection ☐ 2A Doc Num: _____

Operator Information:OGCC Operator Number: 55575Name of Operator: MCELVAIN ENERGY INCAddress: 1050 17TH ST STE 2500City: DENVER State: CO Zip: 80265-**Status Summary:**☐ THIS IS A FOLLOW UP INSPECTION☒ FOLLOW UP INSPECTION REQUIRED☐ NO FOLLOW UP INSPECTION REQUIRED**Findings:**15 Number of Comments3 Number of Corrective Actions☒ Corrective Action Response Requested**Contact Information:**

Contact Name	Phone	Email	Comment
Cooper, Tony	303-893-0933	tony.cooper@mcelvain.com	SW Inspection Reports
Fischer, Alex		alex.fischer@state.co.us	

Inspected Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
274482	WELL	PR	04/10/2006	GW	067-08985	SLUGGER 1	EI
412373	WELL	PR	06/02/2010	GW	067-09751	SLUGGER 11	EI

General Comment:

On March 9, 2017 COGCC SW EPS Jim Hughes conducted an environmental field inspection of the McElvain Energy Inc. Slugger #11. For the most recent field inspection report of this facility, please refer to document #685302248.

LocationOverall Good: ☒

Signs/Marker:			
Type	TANK LABELS/PLACARDS		
Comment:	Please refer to inspection document #685302248 for corrective action regarding open topped PW vessels. Corrective action date taken from that document.		
Corrective Action:	Install sign to comply with Rule 210.b.(2).	Date:	04/28/2017
Type	WELLHEAD		
Comment:	Well head signs near tank batteries.		
Corrective Action:		Date:	

Emergency Contact Number:	
Comment:	
Corrective Action:	Date: _____

Good Housekeeping:			
Type	UNUSED EQUIPMENT		
Comment:	Disconnected solar panel and frame located on SE side of location. Corrective action date taken from inspection document #685302248		
Corrective Action:	Remove unused equipment to comply with Rule 603.f refer to the Rule 603.f guidance document for further details.	Date:	03/29/2017

Overall Good: ☐

Spills:			
Type	Area	Volume	

In Containment: No

Comment: ☐ Multiple Spills and Releases?

Fencing/:			
Type	PUMP JACK		
Comment:	Guard fencing.		
Corrective Action:		Date:	
Type	TANK BATTERY		
Comment:	Post and wire.		
Corrective Action:		Date:	

Equipment:			corrective date
Type: Bird Protectors	# 6		
Comment:			
Corrective Action:		Date:	
Type: Ancillary equipment	# 1		
Comment:	Telemetry		
Corrective Action:		Date:	
Type: Pump Jack	# 2		
Comment:			

Corrective Action:		Date:	
Type: Gas Meter Run	# 2		
Comment:			
Corrective Action:		Date:	
Type: Horizontal Heated Separator	# 2		
Comment:			
Corrective Action:		Date:	

Tanks and Berms:

Contents	#	Capacity	Type	Tank ID	SE GPS
PRODUCED WATER	1	<100 BBLS	Open Top		37.107472,-107.754458
Comment:	Expanded metal cover.				
Corrective Action:				Date:	

Paint

Condition	Adequate	
Other (Content)		
Other (Capacity)	95 bbl.	
Other (Type)		

Berms

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance
Metal	Adequate	Walls Sufficient	Base Sufficient	Adequate
Comment:	Steel walled cellar.			
Corrective Action:			Date:	

Contents	#	Capacity	Type	Tank ID	SE GPS
PRODUCED WATER	1	<100 BBLS	Open Top		37.107578,-107.753840
Comment:	Expanded metal cover.				
Corrective Action:				Date:	

Paint

Condition	Adequate	
Other (Content)		
Other (Capacity)	95 bbl.	
Other (Type)		

Berms

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance
Metal	Adequate	Walls Sufficient	Base Sufficient	Adequate
Comment:	Steel walled cellar.			
Corrective Action:			Date:	

Contents	#	Capacity	Type	Tank ID	SE GPS
PRODUCED WATER	2	400 BBLS	HEATED STEEL AST		37.107660,-107.753772
Comment:					
Corrective Action:				Date:	

Paint

Condition	Adequate	
Other (Content)		
Other (Capacity)		
Other (Type)		

Berms

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance
Earth	Adequate	Walls Sufficent	Base Sufficent	Adequate
Comment:				
Corrective Action:				Date:

Contents	#	Capacity	Type	Tank ID	SE GPS
PRODUCED WATER	2	300 BBLS	HEATED STEEL AST		37.107509,-107.754506
Comment:					
Corrective Action:					Date:

Paint

Condition	Adequate	
Other (Content)		
Other (Capacity)		
Other (Type)		

Berms

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance
Earth	Adequate	Walls Sufficent	Base Sufficent	Adequate
Comment:				
Corrective Action:				Date:

Venting:

Yes/No		
Comment:		
Corrective Action:		Date:

Flaring:

Type	
Comment:	
Corrective Action:	Date:

Inspected Facilities									
Facility ID:	<u>274482</u>	Type:	<u>WELL</u>	API Number:	<u>067-08985</u>	Status:	<u>PR</u>	Insp. Status:	<u>EI</u>
Facility ID:	<u>412373</u>	Type:	<u>WELL</u>	API Number:	<u>067-09751</u>	Status:	<u>PR</u>	Insp. Status:	<u>EI</u>

Environmental**Spills/Releases:**

Type of Spill: PRODUCED WATER

Estimated Spill Volume: _____

Comment: Slugger #11 well head and surrounding area is stained and wet.Corrective Action: Control and contain spills/releases and clean up per Rule 906.a. Contact EPS staff.

Date: 04/14/2017

Reportable: NO

GPS: Lat 37.107770

Long -107.754330

Proximity to Surface Water: _____

Depth to Ground Water: _____

Water Well Complaint:

Lat

Long

DWR Receipt Num: _____

Owner Name: _____

GPS : _____

Field Parameters:

Sample Location: _____

Comment: _____

Reclamation - Storm Water - Pit**Storm Water:**

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment
Compaction	Pass					
Berms	Pass	Compaction	Pass	Material Handling And Spill Prevention	Pass	Secondary containment for lube oil containers.
Gravel	Pass					

Comment: Corrective Action: Date: **Pits:** ☒ NO SURFACE INDICATION OF PIT**COGCC Comments**

Comment	User	Date
On March 9, 2017 COGCC SW EPS Jim Hughes conducted an environmental field inspection of the McElvain Energy Inc. Slugger #11 and #1. For the most recent field inspection report of this facility, please refer to document #685302248. Corrective actions noted in that document are still applicable.	hughesj	03/14/2017

Attached DocumentsYou can go to COGCC Images (<https://cogcc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
674901530	Slugger #11 well head with fluids present.	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=4098492
674901531	Fluids present near base of well head.	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=4098493