



**Wells Ranch AA21-13**

*P&A Procedure*

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**LOCATION:**

Qtr/Qtr:	<u>SW/SW</u>	Section:	<u>21</u>	Township:	<u>6N</u>	Range:	<u>63W</u>
Footages:	<u>666</u>	FSL	<u>&amp;</u>		<u>507</u>	FWL	
<b>COUNTY:</b>	<u>WELD</u>	STATE:	<u>CO</u>			API #:	<u>05-123-26804</u>

**WELL DATA:**

Surface Csg:	<u>8-5/8" 24# J-55 @ 536'</u>	KB Elevation:	<u>4710'</u>
Surface Cmt:	<u>260 sx</u>	GL Elevation:	<u>4697'</u>
Long St Csg:	<u>4-1/2" 11.60# M-80 @ 6920'</u>	TD:	<u>6932'</u>
Long St Cmt:	<u>780 sx</u>	PBTD:	<u>6879'</u>
Long St Date:	<u>7/16/2008</u>		

Plug Back (Sand or CIBP):	<u>Sand</u>
Perforation Interval (1):	<u>Niobrara Perforations 6486'-6502' &amp; 6580'-6596'</u>
Perforation Interval (2):	<u>Codell Perforations 6754'-6764'</u>
Perforation Interval (3):	<u></u>
Tubing:	<u>2-3/8" 4.70# J-55 @ 6742'</u> Rods: <u>N/A</u>
Pump:	<u></u>
Misc.:	<u></u>
Misc.:	<u></u>

**PRODUCTION STATUS:**

Producing

**COMMENTS:**

Abandoning due to low production and because it can't afford WBI for upcoming offset fracs

**PROCEDURE:**

- 1) Bradenhead Form 17 needs to be done by the rig since this is a PG1 LTSI well that hasn't had a recent Form 17. Recover any necessary samples per Form 6 COA; direct sample(s) to DIG/Precision contact for analysis.
- 2) MIRU Workover rig, pump & tank.
- 3) Unflange WH and POOH with production tubing.
- 4) RU WL. RIH w/ CIBP and set @ 6436'. Dump bail 2 sx cement on top.
- 5) RIH w/ workstring to 2500'. Pump 50 sx balance plug from 2500' to 1839' for courtesy plug. No need to tag plug if maintain circulation. POOH.
- 6) RIH w/ WL and cut production csg @ 736'. POOH w/ csg laying down on trailer.
- 7) RIH w/ workstring to 786' and pump 265 sx shoe plug. Cement to surface.
- 8) SI, WOC. RIH. Tag shoe plug. Add cement if needed.
- 9) Cut surface casing off 6-8' below ground.
- 10) Clean up location. Reclaim location. RDMO.