

Well Configuration Type DEVIATED	Original KB Elevation (ft) 4,699	KB - GL / MSL (ftKB) 14.00	KB-Casing Flange Distance (ft) 14.00	KB-Tubing Head Distance (ft) 10.00
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Directions To Well

WCR 54, SOUTH 0.2 MILE ON WCR 51, WEST 1/10, N 1/10 INTO.'

Des	OD (in)	Top (ftKB)	Btm (ftKB)	Run Date
Retrievable Bridge Plug	3.99	6,672.0	6,680.4	1/12/2017 12:00
Sand plug	3.99	6,667.8	6,672.0	1/12/2017 12:30

Report Start Date
1/12/2017

Report End Date
1/12/2017

Operations Summary

...IWP=0.0 TBG./0.0 CSG., SURF=0.0 CONDUCT SAFETY MEETING, PROCEED TO TRIPIH W/ 216 JNTS, SET RBP @ 6,680.36'FT KB+/-, (SET WITH 15.00'FT OUT TOP OF SLIPS), MU KELLY LINES, CIRCULATE/VACATE PRESENT WELLBORE GAS OBSERVING REVERSE CIRCULATING PROCESS, CLOSE TIW VALVE, MU KELLY LINES TO ANNULUS, PRESSURE TEST RBP/ANNULUS/WH TO 2,500.0 FOR 15 MINS, TEST GOOD, RELEASE PRESSURES TO RIG FLAT TANK, LD 10 JNTS, SPOT 2X BAGS OF 50# SAND, MU KELLY LINES TO TBG. PUMP TBG. VOLUME 1X+2 BBLs, LD AN ADDITIONAL 10 JNTS, MU TBG. HANGER ON JNT #195, EOT @ 6,042.46'FT KB W/ BHA=EOT, LAND TBG. IN WH VIA TBG. HANGER, MU WHPINS, ND 5K BOPE, NU TOP 5K PRODUCTION FLANGE W/ INTREGAL MASTER/BALON VALVE, SECURE WELLBORE W/ SIGN (TEMPORARILY SHUT IN), RD BWS #7, SECURE WELL/LOCATION, MOL.....