

**FORM
INSP**Rev
X/15**State of Colorado
Oil and Gas Conservation Commission**1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109

Inspection Date:

03/09/2017

Submitted Date:

03/13/2017

Document Number:

685302367**FIELD INSPECTION FORM**

Loc ID 333956	Inspector Name: St John, William (Cal)	On-Site Inspection <input type="checkbox"/>	2A Doc Num: _____	Status Summary: <input type="checkbox"/> THIS IS A FOLLOW UP INSPECTION <input checked="" type="checkbox"/> FOLLOW UP INSPECTION REQUIRED <input type="checkbox"/> NO FOLLOW UP INSPECTION REQUIRED
Operator Information: OGCC Operator Number: <u>26580</u> Name of Operator: <u>BURLINGTON RESOURCES OIL & GAS LP</u> Address: <u>PO BOX 4289</u> City: <u>FARMINGTON</u> State: <u>NM</u> Zip: <u>87499</u>				Findings: <u>34</u> Number of Comments <u>6</u> Number of Corrective Actions <input checked="" type="checkbox"/> Corrective Action Response Requested

Contact Information:

Contact Name	Phone	Email	Comment
Walker, Crystal	505-326-9837	Crystal.Walker@cop.com	SW Inspection Reports
Busse, Dollie	505-324-6104	dollie.l.busse@conocophillips.com	SW Inspection Reports
Prasanna, Sonu	832-486-2299	Sonu.Prasanna@conocophillips.com	SW Inspection Reports
Brock, Christine		Christine.Brock@conocophillips.com	SW Inspection Reports

Inspected Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
258698	WELL	PR	02/22/2007	GW	067-08373	ALLISON UNIT COM 63	PR
258699	WELL	PR	02/22/2007	GW	067-08374	ALLISON UNIT COM 138	PR

General Comment:

See link at end of report for path to downloadable pictures. Any corrective actions from previous inspections are still applicable. Inspection report contains corrective actions and comments. See Signs/Marker, Good Housekeeping and Equipment sections of report for additional details.

Location

Lease Road:			
Type	Access		
comment:	Dirt two track road. Road is rutted/muddy and will require maintenance as weather permits.		
Corrective Action		Date:	

Overall Good: ☐

Signs/Marker:			
Type	WELLHEAD		
Comment:	Signs located at produced water tank fencing.		
Corrective Action:		Date:	
Type	TANK LABELS/PLACARDS		
Comment:	500 BBL tank capacity labels are faded and nearly unreadable and the NFPA labels are peeling and need replacement.		
Corrective Action:		Date:	
Type	TANK LABELS/PLACARDS		
Comment:	Open top tank beside the 500 BBL tanks has no sign or labels.		
Corrective Action:	Install sign to comply with Rule 210.d.	Date:	05/13/2017

Emergency Contact Number:

Comment:	Operator contact information posted on wellhead signs.	
Corrective Action:		Date: _____

Good Housekeeping:			
Type	UNUSED EQUIPMENT		
Comment:	Disconnected valve and parts on the ground around wellhead and pumping unit.		
Corrective Action:	Remove unused equipment to comply with Rule 603.f using the Rule 603.f guidance document for further detail.	Date:	04/13/2017
Type	OTHER		
Comment:	Stained soil around pump jack wellhead. Fluid released from packing.		
Corrective Action:	Clean-up and remediate soil to comply with Rule 906.a	Date:	04/13/2017
Type	OTHER		
Comment:	Stained soil outside compressor entry way. Less than 5 gallon bucket clean-up.		
Corrective Action:		Date:	
Type	OTHER		
Comment:	Stained soil under the bottom of Separator for Allison Unity Com #63. Similiar issue noted in previous inspection.		
Corrective Action:	Clean-up and remediate soil to comply with Rule 906.a.	Date:	04/13/2017

Overall Good: ☐

Spills:			
Type	Area	Volume	

In Containment: No

Comment: ☐ Multiple Spills and Releases?

Fencing/:			
Type	TANK BATTERY		
Comment:	Post and hog wire fencing.		
Corrective Action:		Date:	
Type	WELLHEAD		
Comment:	Steel post and pole.		
Corrective Action:		Date:	
Type	PUMP JACK		
Comment:	Safety rails.		
Corrective Action:		Date:	
Type	WELLHEAD		
Comment:	Stock panels.		
Corrective Action:		Date:	
Type	LOCATION		
Comment:	Post and wire fencing.		
Corrective Action:		Date:	
Equipment:			corrective date
Type: Horizontal Heated Separator	# 2		
Comment:			
Corrective Action:		Date:	
Type: Compressor	# 1		
Comment:			
Corrective Action:		Date:	
Type: Ancillary equipment	# 2		
Comment:	Wellhead.		
Corrective Action:		Date:	
Type: Bird Protectors	# 4		
Comment:			
Corrective Action:		Date:	
Type: Ancillary equipment	# 1		
Comment:	Telemetry Equipment.		
Corrective Action:		Date:	
Type: Gas Meter Run	# 2		
Comment:			
Corrective Action:		Date:	
Type: Prime Mover	# 1		
Comment:	Electric motor.		
Corrective Action:		Date:	
Type: Plunger Lift	# 1		
Comment:			

Corrective Action:		Date:	
Type: Deadman # & Marked	# 5		
Comment:	Not all deadmen marked.		
Corrective Action:	Locate and mark all deadmen to comply with Rule 1003.a.		Date: 03/29/2017
Type: Pump Jack	# 1		
Comment:			
Corrective Action:			Date:
Type: Ancillary equipment	# 1		
Comment:	Electrical service equipment.		
Corrective Action:			Date:
Type: Other	# 1		
Comment:	Steel building for compressor.		
Corrective Action:			Date:
Type: Other	# 1		
Comment:	Riser and valve.		
Corrective Action:			Date:
Type: Flow Line	# 2		
Comment:			
Corrective Action:			Date:
Type: Other	# 1		
Comment:	Lube oil tank with spill prevention. (Compressor)		
Corrective Action:			Date:

Tanks and Berms:

Contents	#	Capacity	Type	Tank ID	SE GPS
PRODUCED WATER	1	OTHER	Open Top		,
Comment:	Open top tank with steel mesh top for the Allison Unit Com 138.				
Corrective Action:					Date:

Paint

Condition	Adequate
Other (Content)	
Other (Capacity)	No label
Other (Type)	

Berms

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance	
Earth	Adequate	Walls Sufficient	Base Sufficient	Adequate	
Comment:					
Corrective Action:				Date:	
Contents	#	Capacity	Type	Tank ID	SE GPS
PRODUCED WATER	1	OTHER	Open Top		,

Comment:	Open top tank with steel mesh top for the Allison Unit Com #63 well. Tank is steaked and rusting and requires paint.	
Corrective Action:	Paint tank to comply with Rule 804.	Date: 06/12/2017

Paint

Condition	Inadequate
Other (Content)	
Other (Capacity)	95 BBLS
Other (Type)	

Berms

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance
Earth	Adequate	Walls Sufficent	Base Sufficient	Adequate
Comment:				
Corrective Action:				
Date:				

Contents	#	Capacity	Type	Tank ID	SE GPS
PRODUCED WATER	2	500 BBLS	HEATED STEEL AST		,
Comment:	Above ground heated 500 BBL steel tanks.				
Corrective Action:					
Date:					

Paint

Condition	Adequate
Other (Content)	
Other (Capacity)	
Other (Type)	

Berms

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance
Earth	Adequate	Walls Sufficent	Base Sufficient	Adequate
Comment:				
Corrective Action:				
Date:				

Venting:

Yes/No	NO
Comment:	
Corrective Action:	
Date:	

Flaring:

Type	
Comment:	
Corrective Action:	
Date:	

Inspected FacilitiesFacility ID: 258698 Type: WELL API Number: 067-08373 Status: PR Insp. Status: PR**Producing Well**Comment: [PR - Electronic well file record review reflects last reported production as June 2016.](#)

Corrective Action:

Date:

Facility ID: 258699 Type: WELL API Number: 067-08374 Status: PR Insp. Status: PR**Producing Well**Comment: [PR - Electronic well file record review reflects last reported production as June 2016.](#)

Corrective Action:

Date:

Reclamation - Storm Water - Pit**Interim Reclamation:**

Date Interim Reclamation Started: _____ Date Interim Reclamation Completed: _____

Land Use: _____

Comment: _____

1002 SITE PREPARATION AND STABILIZATION

1002a. FENCING _____

Comment _____

Corrective Action _____

Date _____

1002b. SOIL REMOVAL AND
SEGREGATION _____

Comment _____

Corrective Action _____

Date _____

1002c. PROTECTION OF SOILS _____

Comment _____

Corrective Action _____

Date _____

1002E. SURFACE DISTURBANCE MINIMIZATION _____

Comment _____

Corrective Action _____

Date _____

1003a. Waste and Debris removed? Pass

Comment _____

Corrective Action _____

Date _____

Unused or unneeded equipment onsite? Pass

Comment _____

Corrective Action _____

Date _____

Pit, cellars, rat holes and other bores closed? Pass

Comment _____

Corrective Action _____

Date _____

Guy line anchors marked? Pass

Comment _____

Corrective Action _____

Date _____

1003b. Area no longer in use? _____ Production areas stabilized ? _____

1003c. Compacted areas have been cross ripped? _____

1003d. Drilling pit closed? _____ Subsidence over on drill pit? _____

Cuttings management: _____

1003e. Areas no longer needed for drilling or subsequent operations for have been re-vegetated to 80% of pre-existing? _____

Production areas have been stabilized? _____ Segregated soils have been replaced? _____

RESTORATION AND REVEGETATIONCropland

Top soil replaced _____ Recontoured _____ Perennial forage re-established _____

Non-Cropland

Top soil replaced _____ Recontoured _____ 80% Revegetation _____

1003e. INTERIM VEGETATION TRANSECT

TRANSECT RESULTS OF DISTURBED AREA% _____

TRANSECT RESULTS OF REFERENCE AREA% _____

TOTAL % OF DESIRABLE VEGETATION COVER _____

VEGETATIVE COVER _____

1003 f. Weeds Noxious weeds? _____

Comment _____

Corrective Action _____ Date _____

Overall Interim Reclamation**Final Reclamation/ Abandoned Location:**

Date Final Reclamation Started: _____ Date Final Reclamation Completed: _____

Final Land Use: _____

Reminder: _____

Comment: _____

Well plugged _____ Pit mouse/rat holes, cellars backfilled _____

Debris removed _____ No disturbance /Location never built _____

Access Roads _____ Regraded _____ Contoured _____ Culverts removed _____

Gravel removed _____

Location and associated production facilities reclaimed _____ Locations, facilities, roads, recontoured _____

Compaction alleviation _____ Dust and erosion control _____

Non cropland: Revegetated 80% _____ Cropland: perennial forage _____

Weeds present _____ Subsidence _____

1004.d. FINAL VEGETATION TRANSECT

TRANSECT RESULTS OF DISTURBED AREA% _____

TRANSECT RESULTS OF REFERENCE AREA% _____

TOTAL % OF DESIRABLE VEGETATION COVER _____

VEGETATIVE COVER _____

Comment: _____

Corrective Action: _____ Date _____

Overall Final Reclamation _____ Well Release on Active Location ☐ Multi-Well Location ☐

Storm Water:

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment
Compaction	Pass	Compaction	Pass	Material Handling And Spill Prevention	Pass	Berms around produced water tanks.
Gravel	Pass	Gravel	Pass			

Comment: [Stormwater BMPs appear to be functioning at time of inspection.](#)

Corrective Action:

Date: _____

Pits: ☒ NO SURFACE INDICATION OF PIT**Attached Documents**You can go to COGCC Images (<https://cogcc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
685302388	Streaked and rusting produced water tank.	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=4096833
685302389	Stained soil below Allison Unit Com #63.	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=4096834
685302390	Produced water tank without sign or labels.	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=4096835
685302391	Faded capacity label.	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=4096836
685302392	Stained soil at wellhead.	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=4096837
685302393	Unused equipment at wellhead.	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=4096838
685302394	Stained soil at compressor entry.	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=4096839