

FORM  
5Rev  
09/14

## State of Colorado

## Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



Document Number:

400912539

Date Received:

10/07/2015

## DRILLING COMPLETION REPORT

Per Rule 308A, this form and all required attachments shall be submitted after completing the drilling operations to drill, sidetrack, or deepen a wellbore and after changing the casing and cement configuration of a wellbore. If any attempt has been made to test, complete, or produce the well, the operator shall also submit a Form 5A (Completed Interval Report) per Rule 308B. If the well has been plugged, the operator shall also submit a Form 6 (Well Abandonment Report) per Rule 311.

Completion Type ☒ Final completion ☐ Preliminary completion

OGCC Operator Number: 100322

Contact Name: EILEEN ROBERTS

Name of Operator: NOBLE ENERGY INC

Phone: (303) 228-4330

Address: 1625 BROADWAY STE 2200

Fax: (303) 228-4286

City: DENVER State: CO Zip: 80202

API Number 05-123-40689-00

County: WELD

Well Name: Gleason

Well Number: LC26-720

Location: QtrQtr: SESE Section: 26 Township: 9N Range: 59W Meridian: 6

Footage at surface: Distance: 500 feet Direction: FSL Distance: 626 feet Direction: FEL

As Drilled Latitude: 40.715740 As Drilled Longitude: -103.937750

## GPS Data:

Date of Measurement: 04/09/2015 PDOP Reading: 2.5 GPS Instrument Operator's Name: Toa Sagapolutele

\*\* If directional footage at Top of Prod. Zone Dist.: 1258 feet Direction: FSL Dist.: 631 feet Direction: FEL

Sec: 26 Twp: 9N Rng: 59W

\*\* If directional footage at Bottom Hole Dist.: 335 feet Direction: FNL Dist.: 676 feet Direction: FEL

Sec: 26 Twp: 9N Rng: 59W

Field Name: WILDCAT

Field Number: 99999

Federal, Indian or State Lease Number:

Spud Date: (when the 1st bit hit the dirt) 04/28/2015 Date TD: 05/02/2015 Date Casing Set or D&amp;A: 05/03/2015

Rig Release Date: 05/09/2015 Per Rule 308A.b.

## Well Classification:

☐ Dry ☒ Oil ☐ Gas/Coalbed ☐ Disposal ☐ Stratigraphic ☐ Enhanced Recovery ☐ Storage ☐ Observation

Total Depth MD 10160 TVD\*\* 5931 Plug Back Total Depth MD 10148 TVD\*\* 5930

Elevations GR 4888 KB 4912 Digital Copies of ALL Logs must be Attached per Rule 308A ☒

## List Electric Logs Run:

CBL, Mud, MWD/LWD (Neutron run on 123-40690)

## CASING, LINER AND CEMENT

Casing Type	Size of Hole	Size of Casing	Wt/Ft	Csg/Liner Top	Setting Depth	Sacks Cmt	Cmt Top	Cmt Bot	Status
CONDUCTOR	26	16	42.09	0	104	80	0	104	VISU
SURF	13+1/2	9+5/8	36	0	648	288	0	648	VISU
1ST	8+3/4	7	26	0	6,272	564	920	6,272	CBL
1ST LINER	6+1/8	4+1/2	11.6	6167	10,150				

**STAGE/TOP OUT/REMEDIAL CEMENT**

Cement work date: \_\_\_\_\_

Method used	String	Cementing tool setting/perf depth	Cement volume	Cement top	Cement bottom

Details of work:

**FORMATION LOG INTERVALS AND TEST ZONES**

FORMATION NAME	Measured Depth		Check if applies		COMMENTS (All DST and Core Analysis must be submitted to COGCC)
	Top	Bottom	DST	Cored	
PIERRE	502				
PARKMAN	3,366				
SUSSEX	4,068				
SHANNON	4,527				
NIOBRARA	6,114				

## Operator Comments

No open-hole logs run on this well. Rule 317.p Exception.  
The designated neutron log on this pad will be the Gleason LC26-713, (05-123-40690).

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: \_\_\_\_\_ Print Name: EILEEN ROBERTS

Title: REGULATORY ANALYST Date: 10/7/2015 Email: eileen.roberts@nblenergy.com

### Attachment Check List

Att Doc Num	Document Name	attached ?			
<u>Attachment Checklist</u>					
400912729	CMT Summary *	Yes	<input checked="" type="checkbox"/>	No	<input type="checkbox"/>
	Core Analysis	Yes	<input type="checkbox"/>	No	<input checked="" type="checkbox"/>
400912741	Directional Survey **	Yes	<input checked="" type="checkbox"/>	No	<input type="checkbox"/>
	DST Analysis	Yes	<input type="checkbox"/>	No	<input checked="" type="checkbox"/>
	Logs	Yes	<input checked="" type="checkbox"/>	No	<input type="checkbox"/>
	Other	Yes	<input type="checkbox"/>	No	<input checked="" type="checkbox"/>
<u>Other Attachments</u>					
400912539	FORM 5 SUBMITTED	Yes	<input checked="" type="checkbox"/>	No	<input type="checkbox"/>
400912716	PDF-CEMENT BOND	Yes	<input checked="" type="checkbox"/>	No	<input type="checkbox"/>
400912719	PDF-MUD	Yes	<input checked="" type="checkbox"/>	No	<input type="checkbox"/>
400912721	PDF-MUD	Yes	<input checked="" type="checkbox"/>	No	<input type="checkbox"/>
400912723	LAS-MWD/LWD	Yes	<input checked="" type="checkbox"/>	No	<input type="checkbox"/>
400912725	PDF-MWD/LWD	Yes	<input checked="" type="checkbox"/>	No	<input type="checkbox"/>
400912728	PDF-MWD/LWD	Yes	<input checked="" type="checkbox"/>	No	<input type="checkbox"/>
400912743	DIRECTIONAL DATA	Yes	<input checked="" type="checkbox"/>	No	<input type="checkbox"/>

### General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>
Engineering Tech	<ul style="list-style-type: none"> <li>• "Date Rig Released" corrected from 5/3/2015 to 5/9/2015 to reflect last well drilled on pad (123-40688).</li> <li>• Conductor, surface, and first string "Csg/Lin Top" corrected from 24' to 0' (surface).</li> <li>• Surface string setting depth adjusted from 682' to 648' as per cement job summary 400912729.</li> </ul>	03/10/2017

Total: 1 comment(s)