

FORM
5

Rev
09/14

State of Colorado
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



Document Number:

400911923

Date Received:

10/06/2015

DRILLING COMPLETION REPORT

Per Rule 308A, this form and all required attachments shall be submitted after completing the drilling operations to drill, sidetrack, or deepen a wellbore and after changing the casing and cement configuration of a wellbore. If any attempt has been made to test, complete, or produce the well, the operator shall also submit a Form 5A (Completed Interval Report) per Rule 308B. If the well has been plugged, the operator shall also submit a Form 6 (Well Abandonment Report) per Rule 311.

Completion Type Final completion Preliminary completion

OGCC Operator Number: 100322 Contact Name: EILEEN ROBERTS
Name of Operator: NOBLE ENERGY INC Phone: (303) 228-4330
Address: 1625 BROADWAY STE 2200 Fax: (303) 228-4286
City: DENVER State: CO Zip: 80202

API Number 05-123-40690-00 County: WELD
Well Name: Gleason Well Number: LC26-713
Location: QtrQtr: SESE Section: 26 Township: 9N Range: 59W Meridian: 6
Footage at surface: Distance: 500 feet Direction: FSL Distance: 552 feet Direction: FEL
As Drilled Latitude: 40.715740 As Drilled Longitude: -103.937470

GPS Data:
Date of Measurement: 04/09/2015 PDOP Reading: 1.8 GPS Instrument Operator's Name: Toa Sagapolutele

** If directional footage at Top of Prod. Zone Dist.: 832 feet Direction: FSL Dist.: 177 feet Direction: FEL
Sec: 26 Twp: 9N Rng: 59W

** If directional footage at Bottom Hole Dist.: 333 feet Direction: FNL Dist.: 180 feet Direction: FEL
Sec: 26 Twp: 9N Rng: 59W

Field Name: WILDCAT Field Number: 99999
Federal, Indian or State Lease Number:

Spud Date: (when the 1st bit hit the dirt) 04/15/2015 Date TD: 04/21/2015 Date Casing Set or D&A: 04/22/2015
Rig Release Date: 05/09/2015 Per Rule 308A.b.

Well Classification:
 Dry Oil Gas/Coalbed Disposal Stratigraphic Enhanced Recovery Storage Observation

Total Depth MD 10714 TVD** 6005 Plug Back Total Depth MD 10687 TVD** 6007

Elevations GR 4890 KB 4914 Digital Copies of ALL Logs must be Attached per Rule 308A

List Electric Logs Run:
CBL, Mud, MWD/LWD, Neutron

CASING, LINER AND CEMENT

Casing Type	Size of Hole	Size of Casing	Wt/Ft	Csg/Liner Top	Setting Depth	Sacks Cmt	Cmt Top	Cmt Bot	Status
CONDUCTOR	26	16	42.05	0	104	80	0	104	VISU
SURF	13+1/2	9+5/8	36	0	688	275	0	688	VISU
1ST	8+3/4	7	26	0	6,426	578	2,090	6,426	CBL
1ST LINER	6+1/8	4+1/2	11.6	6320	10,699				

STAGE/TOP OUT/REMEDIAL CEMENT

Cement work date: _____

Method used	String	Cementing tool setting/perf depth	Cement volume	Cement top	Cement bottom

Details of work:

FORMATION LOG INTERVALS AND TEST ZONES

FORMATION NAME	Measured Depth		Check if applies		COMMENTS (All DST and Core Analysis must be submitted to COGCC)
	Top	Bottom	DST	Cored	
PIERRE	544				
PARKMAN	3,392				
SUSSEX	4,145				
SHANNON	4,552				
NIOBRARA	6,030				

Operator Comments

No open-hole logs were run on this well. Rule 317.p Exception

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____

Print Name: EILEEN ROBERTS

Title: REGULATORY ANALYST

Date: 10/6/2015

Email: eileen.roberts@nblenergy.com

Attachment Check List

Att Doc Num	Document Name	attached ?	
<u>Attachment Checklist</u>			
400912154	CMT Summary *	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
	Core Analysis	Yes <input type="checkbox"/>	No <input checked="" type="checkbox"/>
400912155	Directional Survey **	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
	DST Analysis	Yes <input type="checkbox"/>	No <input checked="" type="checkbox"/>
	Logs	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
	Other	Yes <input type="checkbox"/>	No <input checked="" type="checkbox"/>
<u>Other Attachments</u>			
1638281	NEUTRON	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
400911923	FORM 5 SUBMITTED	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
400912142	CEMENT BOND	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
400912145	MUD	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
400912146	MUD	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
400912148	MWD/LWD	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
400912150	MWD/LWD	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
400912151	MWD/LWD	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
400912152	NEUTRON	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
400912156	DIRECTIONAL DATA	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>

General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>
Engineering Tech	<ul style="list-style-type: none"> • "Date Rig Released" corrected from 4/22/2015 to 5/9/2015 to reflect last well drilled on pad (123-40688). • PBDT adjusted from 6005' to 6007' as per directional survey. • Conductor, surface, and first string "Csg/Lin Top" corrected from 24' to 0' (surface). 	03/10/2017
Permit	Received the neutron las file and operator approved BHL changes	03/10/2017
Permit	Asked operator for las file for the neutron log	03/06/2017

Total: 3 comment(s)