

FORM
5A
Rev
06/12

State of Colorado
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



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Document Number:
400974868

Date Received:
02/08/2016

COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 100322
2. Name of Operator: NOBLE ENERGY INC
3. Address: 1625 BROADWAY STE 2200
City: DENVER State: CO Zip: 80202
4. Contact Name: Julie Webb
Phone: (720) 587-2223
Fax: _____
Email: jwebb@progressivepcs.net

5. API Number 05-123-27007-00
6. County: WELD
7. Well Name: WELLS RANCH USX AA
Well Number: 11-06
8. Location: QtrQtr: SEnw Section: 11 Township: 6N Range: 63W Meridian: 6
9. Field Name: WATTENBERG Field Code: 90750

Completed Interval

FORMATION: NIOBRARA-CODELL Status: TEMPORARILY ABANDONED Treatment Type: _____
Treatment Date: _____ End Date: _____ Date of First Production this formation: 10/06/2008
Perforations Top: 6529 Bottom: 6822 No. Holes: 104 Hole size: _____
Provide a brief summary of the formation treatment: _____ Open Hole:
This formation is commingled with another formation: Yes No
Total fluid used in treatment (bbl): _____ Max pressure during treatment (psi): _____
Total gas used in treatment (mcf): _____ Fluid density at initial fracture (lbs/gal): _____
Type of gas used in treatment: _____ Min frac gradient (psi/ft): _____
Total acid used in treatment (bbl): _____ Number of staged intervals: _____
Recycled water used in treatment (bbl): _____ Flowback volume recovered (bbl): _____
Fresh water used in treatment (bbl): _____ Disposition method for flowback: _____
Total proppant used (lbs): _____ Rule 805 green completion techniques were utilized:
Reason why green completion not utilized: _____

Fracture stimulations must be reported on FracFocus.org

Test Information:

Date: _____ Hours: _____ Bbl oil: _____ Mcf Gas: _____ Bbl H2O: _____
Calculated 24 hour rate: _____ Bbl oil: _____ Mcf Gas: _____ Bbl H2O: _____ GOR: _____
Test Method: _____ Casing PSI: _____ Tubing PSI: _____ Choke Size: _____
Gas Disposition: _____ Gas Type: _____ Btu Gas: _____ API Gravity Oil: _____
Tubing Size: 3 + 7/8 Tubing Setting Depth: 5866 Tbg setting date: 07/29/2015 Packer Depth: _____

Reason for Non-Production:

The well is closed to the atmosphere via a RBP bridge plug set at 6479' on 7/30/2015 for an off-set frac. Noble will return the well to production once the off-set frac is complete and a rig is available. Noble will run an MIT if the well is still TA'd after two years. The RBP was set through tubing, no wireline summary available.

Date formation Abandoned: 07/30/2015 Squeeze: Yes No If yes, number of sacks cmt _____
** Bridge Plug Depth: 6479 ** Sacks cement on top: _____ ** Wireline and Cement Job Summary must be attached.

Comment:

This well was TA on 7/30/2015 with RBP set at 6479' for an off-set horizontal frac. This well will be returned to production once the off-set frac is complete.

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.
Signed: _____ Print Name: Julie Webb
Title: Regulatory Analyst Date: 2/8/2016 Email: jwebb@progressivepcs.net

Attachment Check List

Att Doc Num	Name
400974868	FORM 5A SUBMITTED

Total Attach: 1 Files

General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>
Permit	Removed NBRR and CODL panels as they were unnecessary.	03/10/2017
Permit	Returned to draft at operator's request.	01/26/2016

Total: 2 comment(s)