

State of Colorado Oil and Gas Conservation Commission

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Document Number:

401230388

Date Received:

03/10/2017

Spill report taken by:

ALLISON, RICK

Spill/Release Point ID:

448793

SPILL/RELEASE REPORT (SUPPLEMENTAL)

This form is to be submitted by the party responsible for the oil and gas spill or release. Refer to COGCC Rule 906.b. for reporting requirements of spills or releases of E&P Waste or produced fluids. Submit a Site Investigation and Remediation Workplan (Form 27) when requested by the Director.

OPERATOR INFORMATION

Name of Operator: <u>WHITING OIL & GAS CORPORATION</u>	Operator No: <u>96155</u>	Phone Numbers
Address: <u>1700 BROADWAY STE 2300</u>		Phone: <u>(970) 4073008</u>
City: <u>DENVER</u>	State: <u>CO</u>	Mobile: <u>(432) 6616647</u>
Zip: <u>80290</u>		Email: <u>kyle.waggoner@whitin</u>
Contact Person: <u>Kyle Waggoner</u>		<u>g.com</u>

INITIAL SPILL/RELEASE REPORT

Initial Spill/Release Report Doc# 401170792

Initial Report Date: 12/20/2016 Date of Discovery: 12/20/2016 Spill Type: Recent Spill

Spill/Release Point Location:

Location of Spill/Release: QTRQTR SENW SEC 10 TWP 10N RNG 58W MERIDIAN 6Latitude: 40.855210 Longitude: -103.851200Municipality (if within municipal boundaries): _____ County: WELD

Reference Location:

Facility Type: PIPELINE☐ Facility/Location ID No _____☒ No Existing Facility or Location ID No.☐ Well API No. (Only if the reference facility is well) 05- -

Fluid(s) Spilled/Released (please answer Yes/No):

Was one (1) barrel or more spilled outside of berms or secondary containment? Yes

Secondary containment, including walls & floor regardless of construction material, must be sufficiently impervious to contain any discharge from primary containment until cleanup occurs.

Were Five (5) barrels or more spilled? Yes

Estimated Total Spill Volume: use same ranges as others for values

Estimated Oil Spill Volume(bbl): >=5 and <100Estimated Condensate Spill Volume(bbl): 0Estimated Flow Back Fluid Spill Volume(bbl): 0Estimated Produced Water Spill Volume(bbl): 0Estimated Other E&P Waste Spill Volume(bbl): 0Estimated Drilling Fluid Spill Volume(bbl): 0Specify: Approximately 12.5 bbls of Crude Oil

Land Use:

Current Land Use: NON-CROP LANDOther(Specify): Ranch landWeather Condition: Cloudy, 30-50 deg FSurface Owner: FEEOther(Specify): Ron Timmerman

Check if impacted or threatened by spill/Release (please answer Yes/No to all that apply):

Waters of the State ☐ Residence/Occupied Structure ☐ Livestock ☐ Public Byway ☐ Surface Water Supply Area ☐

As defined in COGCC 100-Series Rules

Describe what is known about the spill/release event (what happened -- including how it was stopped, contained, and recovered):

A valve on a gathering pipeline (118 East Gathering) riser failed releasing approximately 12.5 bbls of crude oil north of the former Razor 10F pad. The pipeline was shut in and vacuum trucks were used to remove pooled liquid. Impacted soils will be place on a liner inside secondary containment for onsite treatment. The valve is being replaced with a new Balon valve.

List Agencies and Other Parties Notified:

OTHER NOTIFICATIONS

Date	Agency/Party	Contact	Phone	Response
12/20/2016	Landowner	Ron Timmerman	970-396-5885	Notified
12/20/2016	Weld County	Roy Rudsill	970-304-6540	left message

CORRECTIVE ACTIONS

#1	Supplemental Report Date:	03/03/2017		
Cause of Spill (Check all that apply)		<input type="checkbox"/> Human Error	<input checked="" type="checkbox"/> Equipment Failure	<input type="checkbox"/> Historical-Unknown
		<input type="checkbox"/> Other (specify) _____		
Describe Incident & Root Cause (include specific equipment and point of failure)				
A WKM valve on a gathering pipeline (118 East Gathering) riser failed due to cold weather causing a mechanical failure of the seat which resulted in the release of approximately 12.5 bbls of crude oil north of the former Razor 10F pad. The pipeline was shut in.				
Describe measures taken to prevent the problem(s) from reoccurring:				
The failed valve was replaced with a new Balon valve which is believed to prevent a reoccurrence.				
Volume of Soil Excavated (cubic yards):		415		
Disposition of Excavated Soil (attach documentation)		<input type="checkbox"/> Offsite Disposal	<input checked="" type="checkbox"/> Onsite Treatment	
		<input type="checkbox"/> Other (specify) _____		
Volume of Impacted Ground Water Removed (bbls):		0		
Volume of Impacted Surface Water Removed (bbls):		0		

REQUEST FOR CLOSURE

Spill/Release Reports should be closed when impacts have been remediated or when further investigation and corrective actions will take place under an approved Form 27.

Basis for Closure: ☒ Corrective Actions Completed (documentation attached)

☐ Work proceeding under an approved Form 27

Form 27 Remediation Project No: _____

OPERATOR COMMENTS:

I hereby certify all statements made in this form are to the best of my knowledge true, correct, and complete.

Signed: _____ Print Name: Kyle Waggoner
Title: Field Regulatory Manager Date: 03/10/2017 Email: kyle.waggoner@whiting.com

COA Type

Description

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Attachment Check List

<u>Att Doc Num</u>	<u>Name</u>
401230442	OTHER
401230444	SITE MAP
401230462	SITE MAP
401230464	SITE MAP
401230466	SITE MAP
401230467	TOPOGRAPHIC MAP
401230469	ANALYTICAL RESULTS
401230471	ANALYTICAL RESULTS
401230473	DISPOSAL MANIFEST

Total Attach: 9 Files

General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>
		Stamp Upon Approval

Total: 0 comment(s)