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State of Colorado
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 (303) 894-2100 Fax: (303) 894-2109



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DEC 09 2016

COGCC

BOTTOM HOLE PRESSURE

1. OGCC Operator Number: 16700

2. Name of Operator: Chevron U.S.A., Inc

3. Address: 100 Chevron Road

City: Rangely State: CO Zip: 81648

4. Contact Name and Telephone

Diane Peterson

No: 970-675-3842

Fax: 970-675-3800

5. API Number: 05-103-05712

6. OGCC Lease No.: 47443

7. Well Name: A.C. McLAUGHLIN

Well Number: 5

8. Location (QtrQtr, Sec, Twp, Rng, Meridian): NESW Section 23, T2N, R103W, 6TH P.M.

9. County: Rio Blanco 10. Field Name: Rangely Weber Sand Unit

11. Federal, Indian or State Lease Number: D-032675

12. Well Elevation: ☐ KB ☒ GL 5512 feet

13. Bottom Hole Pressure: 2855.295 psia at a depth of 6427 feet.

14. Date Measured: 6/17/2016

15. Number of Hours Well Was Shut-In: hours

16. Method Used to Obtain Bottom Hole Pressure:

☒ Bottom Hole Pressure Recorder☐ Surface Pressure and Fluid Level Measurement Used to Calculate BHP: Casing Pressure: Fluid Level:☐ Other Method (Specify):

17. Formation: Weber Formation

18. Completed Interval (Net Footage): 6084-6466'

19. Production Rates:

Gas: mcf/d Water: bpd Date Reported:

20. Flowing Tubing Pressure: psi

21. Flowing Casing Pressure: psi

22. Type of Production: ☐ Downhole Pump ☐ Flowing ☐ Plunger ☐ Gas Lift☒ Other: SHUT IN PRODUCER23. Bottom Hole Temperature (temperature of produced water at well head can be used): 20.71 ° ☐ F or ☒ C24. Method of Temperature Measurement: ☐ Bottom Hole Temperature ☒ Produced Water Measurement

25. Comments:

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct, and complete.

Print Name: Diane L Peterson

Signed: Diane L Peterson Title: Permitting Specialist Date: 12/5/2016

CHEVRON USA

Static Test

Well Pressure Survey Report

Well Name AC McLaughlin 5 KB Elevation 5527
 API Number GL Elevation 5512
 CHEVNO ☐ Openhole
 IJ Number 1417 ☐ Cased Hole Top Perf
 PATTERN Number Bottom Perf
 Datum Depth 6427

☐ **STCA Est. From Surface Pressure (After 5 day SI)**

Type of Fluid (Check One) WATER ☐ OIL ☐ GAS ☐
 Fluid To Surface (Check One) Yes ☐ No ☐
 Tubing Pressure (PSIG) (CAI)
 SHUT-IN DATE Taken By
 Pressure Test Date Average Taken By
 SHUT-IN Duration

Est. SBHP @ Datum Done by

☒ **STME Measured BHP by PLS (Production Logging Service Inc.)**

SHUT-IN DATE
 Pressure Test DATE 6/17/2016

Mesured Depth	Duration	Start Time	End Time	Average Pressure	Median Pressure	Note
5700	1 MINUTE	8:59:35	9:00:35	2533.433	2533.441	
5600	1 MINUTE	9:01:05	9:02:05	2489.094	2489.086	
5500	1 MINUTE	9:02:25	9:03:25	2444.689	2444.693	
5400	1 MINUTE	9:03:50	9:04:50	2400.615	2400.623	
3000	1 MINUTE	9:07:33	9:08:33	1590.518	1590.550	
1000	1 MINUTE	9:10:55	9:11:55	1181.833	1181.946	
SURFACE	1 MINUTE	9:14:45	9:15:45	981.239	981.230	

Est. SBHP @ Datum

NOTE.

☒ Email Electronic File of Pressure Gauge Data to Rory Clark (RClark@chevron.com)
 Electronic File Name