

**FORM  
INSP**Rev  
X/15

# State of Colorado

## Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203  
Phone: (303) 894-2100 Fax: (303) 894-2109



Inspection Date:

03/07/2017

Submitted Date:

03/07/2017

Document Number:

681902021**FIELD INSPECTION FORM**

Loc ID 445345 Inspector Name: HELGELAND, GARY On-Site Inspection ☐ 2A Doc Num: \_\_\_\_\_

**Operator Information:**OGCC Operator Number: 47120Name of Operator: KERR MCGEE OIL & GAS ONSHORE LPAddress: P O BOX 173779City: DENVER State: CO Zip: 80217-**Status Summary:**

- ☐ THIS IS A FOLLOW UP INSPECTION  
☐ FOLLOW UP INSPECTION REQUIRED  
☒ NO FOLLOW UP INSPECTION REQUIRED

**Findings:**5 Number of Comments0 Number of Corrective Actions☐ Corrective Action Response Requested**Contact Information:**

Contact Name	Phone	Email	Comment
,		COGCCinspections@anadarko.com	<a href="#">All Inspections</a>

**Inspected Facilities:**

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
445340	WELL	DG	02/06/2017		123-43022	HOPPER 37N-22HZ	DG
445341	WELL	DG	02/04/2017		123-43023	HOPPER 16C-22HZ	DG
445342	WELL	DG	02/05/2017		123-43024	HOPPER STATE 24N-34SLHZ	DG
445346	WELL	DG	02/01/2017		123-43026	HOPPER 38N-22HZ	DG

**General Comment:**

**Inspected Facilities**Facility ID: 445340 Type: WELL API Number: 123-43022 Status: DG Insp. Status: DG**Well Drilling**

**Rig:** Rig Name: Precision 564 Pusher/Rig Manager: Joe Wallem  
 Permit Posted: \_\_\_\_\_ Access Sign: \_\_\_\_\_

**Well Control Equipment:**

Pipe Ram: \_\_\_\_\_ Blind Ram: \_\_\_\_\_ Hydril Type: \_\_\_\_\_  
 Pressure Test BOP: \_\_\_\_\_ Test Pressure PSI: \_\_\_\_\_ Safety Plan: \_\_\_\_\_

**Drill Fluids Management:**

Lined Pit: \_\_\_\_\_ Unlined Pit: \_\_\_\_\_ Closed Loop: \_\_\_\_\_ Semi-Closed Loop: \_\_\_\_\_  
 Multi-Well: \_\_\_\_\_ Disposal Location: Waste Connections

Comment: Drilled to TD.

Corrective Action: \_\_\_\_\_ Date: \_\_\_\_\_

Facility ID: 445341 Type: WELL API Number: 123-43023 Status: DG Insp. Status: DG**Well Drilling**

**Rig:** Rig Name: Precision 564 Pusher/Rig Manager: Joe Wallem  
 Permit Posted: \_\_\_\_\_ Access Sign: \_\_\_\_\_

**Well Control Equipment:**

Pipe Ram: \_\_\_\_\_ Blind Ram: \_\_\_\_\_ Hydril Type: \_\_\_\_\_  
 Pressure Test BOP: \_\_\_\_\_ Test Pressure PSI: 5000 Safety Plan: \_\_\_\_\_

**Drill Fluids Management:**

Lined Pit: \_\_\_\_\_ Unlined Pit: \_\_\_\_\_ Closed Loop: \_\_\_\_\_ Semi-Closed Loop: \_\_\_\_\_  
 Multi-Well: \_\_\_\_\_ Disposal Location: Waste Connections

Comment: Drilled to TD.

Corrective Action: \_\_\_\_\_ Date: \_\_\_\_\_

Facility ID: 445342 Type: WELL API Number: 123-43024 Status: DG Insp. Status: DG**Well Drilling**

**Rig:** Rig Name: Precision 564 Pusher/Rig Manager: Joe Wallem  
 Permit Posted: \_\_\_\_\_ Access Sign: \_\_\_\_\_

**Well Control Equipment:**

Pipe Ram: YES Blind Ram: YES Hydril Type: YES  
 Pressure Test BOP: Pass Test Pressure PSI: 5000 Safety Plan: YES

**Drill Fluids Management:**

Lined Pit: \_\_\_\_\_ Unlined Pit: \_\_\_\_\_ Closed Loop: YES Semi-Closed Loop: \_\_\_\_\_  
 Multi-Well: YES Disposal Location: Waste Connections

Comment: Drilling to TD. Sound mitigation in place. Chemicals properly stored. BMPs in place. No conditions observed that exceed COGCC rules.

Corrective Action: \_\_\_\_\_ Date: \_\_\_\_\_

Facility ID: 445346    Type: WELL    API Number: 123-43026    Status: DG    Insp. Status: DG

**Well Drilling**

**Rig:**    Rig Name: Precision 564    Pusher/Rig Manager: Joe Wallem  
Permit Posted: \_\_\_\_\_    Access Sign: \_\_\_\_\_

**Well Control Equipment:**

Pipe Ram: \_\_\_\_\_    Blind Ram: \_\_\_\_\_    Hydril Type: \_\_\_\_\_  
Pressure Test BOP: \_\_\_\_\_    Test Pressure PSI: \_\_\_\_\_    Safety Plan: \_\_\_\_\_

**Drill Fluids****Management:**

Lined Pit: \_\_\_\_\_    Unlined Pit: \_\_\_\_\_    Closed Loop: \_\_\_\_\_    Semi-Closed Loop: \_\_\_\_\_  
Multi-Well: \_\_\_\_\_    Disposal Location: Waste Connections

**Comment:** Drilled to TD.

Corrective Action: \_\_\_\_\_

Date: \_\_\_\_\_