

FORM
5Rev
09/14

State of Colorado

Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



Document Number:

400911628

Date Received:

10/06/2015

DRILLING COMPLETION REPORT

Per Rule 308A, this form and all required attachments shall be submitted after completing the drilling operations to drill, sidetrack, or deepen a wellbore and after changing the casing and cement configuration of a wellbore. If any attempt has been made to test, complete, or produce the well, the operator shall also submit a Form 5A (Completed Interval Report) per Rule 308B. If the well has been plugged, the operator shall also submit a Form 6 (Well Abandonment Report) per Rule 311.

Completion Type Final completion Preliminary completion

OGCC Operator Number: 100322 Contact Name: EILEEN ROBERTS
 Name of Operator: NOBLE ENERGY INC Phone: (303) 228-4330
 Address: 1625 BROADWAY STE 2200 Fax: (303) 228-4286
 City: DENVER State: CO Zip: 80202

API Number 05-123-40683-00 County: WELD
 Well Name: Neal Well Number: LC35-738
 Location: QtrQtr: SWSE Section: 26 Township: 9N Range: 59W Meridian: 6
 Footage at surface: Distance: 460 feet Direction: FSL Distance: 1731 feet Direction: FEL
 As Drilled Latitude: 40.715620 As Drilled Longitude: -103.941730

GPS Data:

Date of Measurement: 03/31/2015 PDOP Reading: 2.4 GPS Instrument Operator's Name: Toa Sagapolutele** If directional footage at Top of Prod. Zone Dist.: 806 feet Direction: FNL Dist.: 1834 feet. Direction: FELSec: 35 Twp: 9N Rng: 59W** If directional footage at Bottom Hole Dist.: 810 feet Direction: FSL Dist.: 1846 feet. Direction: FELSec: 35 Twp: 9N Rng: 59WField Name: WILDCAT Field Number: 99999

Federal, Indian or State Lease Number: _____

Spud Date: (when the 1st bit hit the dirt) 04/21/2015 Date TD: 04/25/2015 Date Casing Set or D&A: 04/25/2015Rig Release Date: 04/26/2015 Per Rule 308A.b.

Well Classification:

 Dry Oil Gas/Coalbed Disposal Stratigraphic Enhanced Recovery Storage ObservationTotal Depth MD 10305 TVD** 5999 Plug Back Total Depth MD 10288 TVD** 5999Elevations GR 4848 KB 4878 Digital Copies of ALL Logs must be Attached per Rule 308A

List Electric Logs Run:

CBL, MWD/LWD

CASING, LINER AND CEMENT

Casing Type	Size of Hole	Size of Casing	Wt/Ft	Csg/Liner Top	Setting Depth	Sacks Cmt	Cmt Top	Cmt Bot	Status
CONDUCTOR	26	16	42.9	0	110	80	0	110	VISU
SURF	13+1/2	9+5/8	40	0	673	331	0	673	VISU
1ST	8+3/4	7	26	0	6,421	571	1,770	6,421	CBL
1ST LINER	6+1/8	4+1/2	11.6	6270	10,290				

STAGE/TOP OUT/REMEDIAL CEMENT

Cement work date: _____

Method used	String	Cementing tool setting/perf depth	Cement volume	Cement top	Cement bottom

Details of work:

FORMATION LOG INTERVALS AND TEST ZONES

FORMATION NAME	Measured Depth		Check if applies		COMMENTS (All DST and Core Analysis must be submitted to COGCC)
	Top	Bottom	DST	Cored	
PIERRE	488				
PARKMAN	3,346				
SUSSEX	4,065				
SHANNON	4,482				
NIOBRARA	5,984				

Operator Comments

No mud logs were run on this well.
The designated resistivity log on this pad will be the Kevin LC26-742 (05-123-40685).

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: EILEEN ROBERTS

Title: REGULATORY ANALYST Date: 10/6/2015 Email: eileen.roberts@nblenergy.com

Attachment Check List

Att Doc Num	Document Name	attached ?	
Attachment Checklist			
400911658	CMT Summary *	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
	Core Analysis	Yes <input type="checkbox"/>	No <input checked="" type="checkbox"/>
400911657	Directional Survey **	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
	DST Analysis	Yes <input type="checkbox"/>	No <input checked="" type="checkbox"/>
	Logs	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
	Other	Yes <input type="checkbox"/>	No <input checked="" type="checkbox"/>
Other Attachments			
400911628	FORM 5 SUBMITTED	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
400911649	PDF-CEMENT BOND	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
400911652	PDF-MWD/LWD	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
400911653	PDF-MWD/LWD	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
400911654	LAS-MWD/LWD	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
400911659	DIRECTIONAL DATA	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>

General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>
Engineer	changed top of cement from 435' to 1770' per attached cement bond log.	03/09/2017

Total: 1 comment(s)