

FORM
22

Rev
05/13

State of Colorado
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109



OGCC RECEPTION

Receive Date:
03/09/2017

Accident Tracking No.:
401229054

ACCIDENT REPORT

As required by Rule 602.b.

CONTACT INFORMATION

Initial Notice of Accident Subsequent Notice of Accident

OGCC Operator Number: <u>10456</u>	Contact Name: <u>Jake Janicek</u>
Name of Operator: <u>CAERUS PICEANCE LLC</u>	Phone: <u>(970) 285-9606</u>
Address: <u>1001 17TH STREET #1600</u>	Fax: <u>(970) 285-9619</u>
City: <u>DENVER</u> State: <u>CO</u> Zip: <u>80202</u>	Email: <u>jjanicek@caerusoilandgas.com</u>

DESCRIPTION OF ACCIDENT (Please be as specific as possible)

Date of Accident: <u>02/27/2017</u>	Time of Accident: <u>10:00 AM</u>
API Number: <u>05-</u>	Facility ID: <u>335112</u> Type of Facility: <u>LOCATION</u>
Well/Facility Name: <u>PUCKETT-66S97W</u>	Well/Facility Num: <u>25SENE</u>
County: <u>GARFIELD</u>	
Location: QTRQTR: <u>SENE</u> Sec: <u>25</u> Twp: <u>6S</u> Rng: <u>97W</u> Meridian: <u>6</u>	
	Lat: <u>39.497390</u> Long: <u>-108.163220</u>
Field Name: <u>GRAND VALLEY</u>	Field Number: <u>31290</u>

DESCRIPTION

Provide a detailed description of the accident, problems, and cause (equipment failure, human error, etc.): actions taken to provide well control in detail::

The lease operator responsible for the Mesa 8 pad location arrived on location to find that the top of the condensate tank had separated from the rest of the tank. No fluids released from the tank and noone was injured during this incident. The only line leading to this tank, the condensate dumpline, was taken out of service and the flow control valve associated with the line was closed and locked out. All condensate production was routed to the produced water tank.

During our internal investigation, we determined the Root Cause to be a freeze that developed in the dumpline that naturally thawed itself allowing all pressure accumulating between the onsite three phase production separator and freeze location to suddenly release and send an abnormal amount of pressure to the tank thus overwhelming pressure relief devices and causing the tank top to separate.

OTHER NOTIFICATIONS

List the parties and agencies notified (LDG, County, BLM EPA, DOT, Local Emergency Planning Coordinator or others)

Date	Agency	Contact	Response
02/28/2017	Puckett Land Company	Ray Anderson	He responded with an email asking us to send over any official coorespondance with the COGCC.

OPERATOR COMMENTS and SUBMITTAL

This form must be signed by an authorized agent of the entity making assertion.

I certify under penalty of perjury that this report has been examined by me and to the best of my knowledge is true, correct and complete.

Print Name: Jake Janicek Email: jjanicek@caerusoilandgas.com

Signature: _____ Title: EHS Professional Date: 03/09/2017

CONDITIONS OF APPROVAL, IF ANY:

COA Type

Description

	In the subsequent Form 22 describe action, procedures or policies implemented to prevent future occurrences of this nature
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General Comments

User Group

Comment

Comment Date

		Stamp Upon Approval
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Total: 0 comment(s)

Attachment Check List

Att Doc Num

Name

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Total Attach: 0 Files