

FORM
5Rev
09/14**State of Colorado**
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



Document Number:

400753742

Date Received:

01/03/2017

DRILLING COMPLETION REPORT

Per Rule 308A, this form and all required attachments shall be submitted after completing the drilling operations to drill, sidetrack, or deepen a wellbore and after changing the casing and cement configuration of a wellbore. If any attempt has been made to test, complete, or produce the well, the operator shall also submit a Form 5A (Completed Interval Report) per Rule 308B. If the well has been plugged, the operator shall also submit a Form 6 (Well Abandonment Report) per Rule 311.

Completion Type Final completion Preliminary completion

OGCC Operator Number: 100322 Contact Name: EILEEN ROBERTS
 Name of Operator: NOBLE ENERGY INC Phone: (303) 2284330
 Address: 1625 BROADWAY STE 2200 Fax: (303) 2284286
 City: DENVER State: CO Zip: 80202

API Number 05-123-38151-00 County: WELD
 Well Name: Storis Well Number: E24-73HC
 Location: QtrQtr: NENE Section: 24 Township: 6N Range: 65W Meridian: 6
 Footage at surface: Distance: 330 feet Direction: FNL Distance: 1212 feet Direction: FEL
 As Drilled Latitude: 40.477823 As Drilled Longitude: -104.606231

GPS Data:

Date of Measurement: 03/22/2014 PDOP Reading: 4.0 GPS Instrument Operator's Name: Riley Jonnson

** If directional footage at Top of Prod. Zone Dist.: 824 feet Direction: FNL Dist.: 1321 feet Direction: FEL
 Sec: 24 Twp: 6N Rng: 65W

** If directional footage at Bottom Hole Dist.: 539 feet Direction: FSL Dist.: 1294 feet Direction: FEL
 Sec: 24 Twp: 6N Rng: 65W

Field Name: WATTENBERG Field Number: 90750

Federal, Indian or State Lease Number: _____

Spud Date: (when the 1st bit hit the dirt) 05/17/2014 Date TD: 05/22/2014 Date Casing Set or D&A: 05/24/2014Rig Release Date: 05/25/2014 Per Rule 308A.b.

Well Classification:

 Dry Oil Gas/Coalbed Disposal Stratigraphic Enhanced Recovery Storage ObservationTotal Depth MD 11368 TVD** 6982 Plug Back Total Depth MD 11342 TVD** 6982Elevations GR 4684 KB 4708 **Digital Copies of ALL Logs must be Attached per Rule 308A**

List Electric Logs Run:

CBL, Mud, MWD/LWD, (IND 123-14292)

CASING, LINER AND CEMENT

Casing Type	Size of Hole	Size of Casing	Wt/Ft	Csg/Liner Top	Setting Depth	Sacks Cmt	Cmt Top	Cmt Bot	Status
CONDUCTOR	26	16	42.05	0	124	80	0	124	VISU
SURF	13+1/2	9+5/8	36	0	798	399	0	798	VISU
1ST	8+3/4	7	26	0	7,288	616	175	7,288	CBL
1ST LINER	6+1/8	4+1/2	11.60	7194	11,353				

STAGE/TOP OUT/REMEDIAL CEMENT

Cement work date: _____

Method used	String	Cementing tool setting/perf depth	Cement volume	Cement top	Cement bottom

Details of work:

FORMATION LOG INTERVALS AND TEST ZONES

FORMATION NAME	Measured Depth		Check if applies		COMMENTS (All DST and Core Analysis must be submitted to COGCC)
	Top	Bottom	DST	Cored	
PIERRE	966				
PARKMAN	3,574				
SUSSEX	4,131				
SHANNON	4,884				
NIOBRARA	6,737				
FORT HAYS	7,207				
CODELL	7,357				

Operator Comments

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: Eileen Roberts

Title: Regulatory Specialist Date: 1/3/2017 Email: eroberts@nobleenergyinc.com

Attachment Check List

Att Doc Num	Document Name	attached ?	
<u>Attachment Checklist</u>			
400753858	CMT Summary *	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
	Core Analysis	Yes <input type="checkbox"/>	No <input checked="" type="checkbox"/>
400753860	Directional Survey **	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
	DST Analysis	Yes <input type="checkbox"/>	No <input checked="" type="checkbox"/>
	Logs	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
	Other	Yes <input type="checkbox"/>	No <input checked="" type="checkbox"/>
<u>Other Attachments</u>			
2226135	MWD/LWD	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
400753742	FORM 5 SUBMITTED	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
400753838	CEMENT BOND	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
400753842	MUD	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
400753848	MUD	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
400753864	DIRECTIONAL DATA	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
401176399	MWD/LWD	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
401176400	MWD/LWD	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>

General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>
Agency	No open hole resistivity log was run on this well. APD was approved in 2013 with no logging BMPs or exceptions. Added nearby induction log to list of logs run. Changed top of cement to 175'.	03/09/2017
Permit	MWD/LWD (GR) las file was loaded on 3/8/17. Doc #2226135	03/09/2017
Permit	returned to draft for corrections on the producing formation	12/08/2016

Total: 3 comment(s)