

State of Colorado Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109



Document Number:

401227921

Date Received:

03/08/2017

Spill report taken by:

Spill/Release Point ID:

SPILL/RELEASE REPORT (INITIAL)

This form is to be submitted by the party responsible for the oil and gas spill or release. Refer to COGCC Rule 906.b. for reporting requirements of spills or releases of E&P Waste or produced fluids. Submit a Site Investigation and Remediation Workplan (Form 27) when requested by the Director.

OPERATOR INFORMATION

| | | |
|---|---------------------------|-----------------------------------|
| Name of Operator: <u>CHEVRON PIPELINE COMPANY</u> | Operator No: <u>16690</u> | Phone Numbers |
| Address: <u>2750 COUNTY ROAD 102</u> | | Phone: <u>(801) 975-2325</u> |
| City: <u>RANGELY</u> | State: <u>CO</u> | Mobile: <u>(801) 589-8896</u> |
| Zip: <u>81648</u> | | Email: <u>gretsel@chevron.com</u> |
| Contact Person: <u>Gretsel Marshall</u> | | |

INITIAL SPILL/RELEASE REPORT

Initial Spill/Release Report Doc# 401227921

Initial Report Date: 03/08/2017 Date of Discovery: 03/05/2017 Spill Type: Recent Spill

Spill/Release Point Location:

Location of Spill/Release: QTRQTR NESW SEC 23 TWP 2N RNG 103W MERIDIAN 6

Latitude: 40.131022 Longitude: -108.920253

Municipality (if within municipal boundaries): _____ County: RIO BLANCO

Reference Location:

Facility Type: FLOWLINE ☐ Facility/Location ID No. _____
☒ No Existing Facility or Location ID No.
☐ Well API No. (Only if the reference facility is well) 05- -

Fluid(s) Spilled/Released (please answer Yes/No):

Was one (1) barrel or more spilled outside of berms or secondary containment? Yes

Secondary containment, including walls & floor regardless of construction material, must be sufficiently impervious to contain any discharge from primary containment until cleanup occurs.

Were Five (5) barrels or more spilled? Yes

Estimated Total Spill Volume: use same ranges as others for values

Estimated Oil Spill Volume(bbl): >=100

Estimated Condensate Spill Volume(bbl): 0

Estimated Flow Back Fluid Spill Volume(bbl): 0

Estimated Produced Water Spill Volume(bbl): >=100

Estimated Other E&P Waste Spill Volume(bbl): 0

Estimated Drilling Fluid Spill Volume(bbl): 0

Specify: _____

Land Use:

Current Land Use: NON-CROP LAND

Other(Specify): _____

Weather Condition: Dry and cool, snow on the ground

Surface Owner: FEDERAL

Other(Specify): _____

Check if impacted or threatened by spill/Release (please answer Yes/No to all that apply):

Waters of the State ☒ Residence/Occupied Structure ☐ Livestock ☐ Public Byway ☐ Surface Water Supply Area ☐

As defined in COGCC 100-Series Rules

Describe what is known about the spill/release event (what happened -- including how it was stopped, contained, and recovered):

A potential spill was identified the morning of 03/05/2017 and confirmed at 12:54 pm. The spill source was identified as line C-4. The valve to line C-4 was closed and a berm was constructed ~0.8 miles downgradient from the release. The furthest and downgradient extent of the spill was a previously constructed weir dam located ~1.8 miles from the spill. Vacuum trucks were mobilized on 03/05/2017 and have been recovering fluids from the upgradient side of the berm and the dam. Recovered fluids have been and are being recycled at the facility.

List Agencies and Other Parties Notified:

OTHER NOTIFICATIONS

| <u>Date</u> | <u>Agency/Party</u> | <u>Contact</u> | <u>Phone</u> | <u>Response</u> |
|-------------|---------------------|----------------------------|--------------|---|
| 3/5/2017 | CDPHE | Rpt.HtlIn-Mr. Greg/Ms. Ann | 877-518-5608 | Provide Report #2017-0116 |
| 3/5/2017 | Rio Blanco Sheriff | Operator Ty Gates | 970-878-9600 | Request incident information |
| 3/5/2017 | BLM | Message/James Roberts | 970-878-3800 | Request information, field visit on 3/7/2017 |
| 3/5/2017 | COGCC | Message/Alex Fischer | 303-894-2100 | Request information, Kris Neidel |
| 2/25/2017 | DOT PHMSA | Peter Katchmar | 800-424-8802 | Request information |
| 3/5/2017 | EPA | Paul Peronard | 800-227-8917 | Request information, Joice Ackerman visited site 3/5/2017 |

OPERATOR COMMENTS:

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I hereby certify all statements made in this form are to the best of my knowledge true, correct, and complete.

Signed: _____ Print Name: Christopher Beall
Title: Associate Geologist Date: 03/08/2017 Email: Christopher.Beall@stantec.com

COA Type

Description

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Attachment Check List

Att Doc Num

Name

| | |
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| | |
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Total Attach: 0 Files

General Comments

User Group

Comment

Comment Date

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| | | Stamp Upon Approval |
|--|--|---------------------|

Total: 0 comment(s)