

**FORM
INSP**Rev
X/15

State of Colorado

Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109



Inspection Date:

02/13/2017

Submitted Date:

03/01/2017

Document Number:

673714890**FIELD INSPECTION FORM**

Loc ID 316940 Inspector Name: Sherman, Susan On-Site Inspection ☐ 2A Doc Num: _____

Operator Information:OGCC Operator Number: 31257Name of Operator: FRITZLER RESOURCES INCAddress: P O BOX 114City: FORT MORGAN State: CO Zip: 80701**Status Summary:**

- ☐ THIS IS A FOLLOW UP INSPECTION
☐ FOLLOW UP INSPECTION REQUIRED
☐ NO FOLLOW UP INSPECTION REQUIRED

Findings:16 Number of Comments5 Number of Corrective Actions☒ Corrective Action Response Requested**Contact Information:**

Contact Name	Phone	Email	Comment
Fritzler, Gene	(970) 867-9388	gfritzler@bresnan.net	

Inspected Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
233352	WELL	PR	09/01/1999	OW	121-05388	BEN 1	PR

General Comment:

LocationOverall Good: ☒

Signs/Marker:			
Type	TANK LABELS/PLACARDS		
Comment:			
Corrective Action:		Date:	
Type	WELLHEAD		
Comment:	No sign.		
Corrective Action:	Install sign to comply with Rule 210.	Date:	04/03/2017

Emergency Contact Number:

Comment: 970-862-1268 on tanks

Corrective Action:

Date: _____

Overall Good: ☐

Spills:			
Type	Area	Volume	

In Containment: No

Comment:

☐ Multiple Spills and Releases?

Fencing/:			
Type	WELLHEAD		
Comment:	cattle wire panels		
Corrective Action:		Date:	
Type	TANK BATTERY		
Comment:	cattle wire panels		
Corrective Action:		Date:	
Type	SEPARATOR		
Comment:	cattle wire panels		
Corrective Action:		Date:	

Equipment:			corrective date
Type: Vertical Heater Treater	# 1		
Comment:	shed, concrete pad, bermed		
Corrective Action:		Date:	
Type: Prime Mover	# 1		
Comment:	electric motor, electric panel, REA pole		
Corrective Action:		Date:	
Type: Deadman # & Marked	# 4		
Comment:			
Corrective Action:		Date:	
Type: Bird Protectors	# 1		

Comment:		
Corrective Action:		Date:
Type: Pump Jack	# 1	
Comment:	stuffing box leak (see attached photo), chemical container, gas scrubber	
Corrective Action:		Date:

Tanks and Berms:

Contents	#	Capacity	Type	Tank ID	SE GPS
PRODUCED WATER	1	OTHER	FIBERGLASS AST		,
Comment:					
Corrective Action:	Date:				

Paint

Condition	
Other (Content)	
Other (Capacity)	250 bbls
Other (Type)	

Berms

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance	
Earth	Adequate	Walls Sufficient	Base Sufficient	Inadequate	
Comment:					
Corrective Action:	Maintain produced water tank berms.				
				Date: 04/03/2017	
Contents	#	Capacity	Type	Tank ID	SE GPS
CRUDE OIL	2	300 BBLs	STEEL AST		,
Comment:	East tank valve leaking (see attached photo).				
Corrective Action:	Securely fasten all valves, pipes and fittings to ensure good mechanical conditions, inspect at regular intervals and maintain in good condition per Rule 603d.				
					Date: 04/03/2017

Paint

Condition	Adequate
Other (Content)	
Other (Capacity)	
Other (Type)	

Berms

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance
Earth	Adequate	Walls Sufficient	Base Sufficient	Adequate
Comment:				
Corrective Action:	Date:			

Venting:

Yes/No	
Comment:	
Corrective Action:	Date:

Flaring:

Type		
Comment:		
Corrective Action:		Date:

Location Construction

Location ID: 233352 CDP: _____

Comment: Corrective Action: Date: _____**Form 2A COAs:**Comment: No COAs.Corrective Action: Date: _____**Wildlife BMPs:**Comment: Corrective Action: Date: _____Comment: Corrective Action: Date: _____**On Site Inspection (305):**Surface Owner Contact Information:

Name: _____ Address: _____

Phone Number: _____ Cell Phone: _____

Operator Rep. Contact Information:

Landman Name: _____ Phone Number: _____

Date Onsite Request Received: _____ Date of Rule 306 Consultation: _____

Request LGD Attendance: _____

LGD Contact Information:

Name: _____ Phone Number: _____ Agreed to Attend: _____

Summary of Landowner Issues:

Summary of Operator Response to Landowner Issues:

Onsite Inspection Memorandum Summarizing Discussions at Inspection as Attachment:

Inspected Facilities									
Facility ID:	233352	Type:	WELL	API Number:	121-05388	Status:	PR	Insp. Status:	PR
Producing Well									
Comment:	PR. Nov 2016 reported to COGCC database.								
Corrective Action:								Date:	

Reclamation - Storm Water - Pit**Interim Reclamation:**

Date Interim Reclamation Started: _____ Date Interim Reclamation Completed: _____

Land Use: _____

Comment: pasture**1002 SITE PREPARATION AND STABILIZATION**

1002a. FENCING _____

Comment _____

Corrective Action _____

Date _____

1002b. SOIL REMOVAL AND
SEGREGATION _____

Comment _____

Corrective Action _____

Date _____

1002c. PROTECTION OF SOILS _____

Comment _____

Corrective Action _____

Date _____

1002E. SURFACE DISTURBANCE MINIMIZATION _____

Comment _____

Corrective Action _____

Date _____

1003a. Waste and Debris removed? Pass

Comment _____

Corrective Action _____

Date _____

Unused or unneeded equipment onsite? Pass

Comment _____

Corrective Action _____

Date _____

Pit, cellars, rat holes and other bores closed? Pass

Comment _____

Corrective Action _____

Date _____

Guy line anchors marked? Pass

Comment _____

Corrective Action _____

Date _____

- 1003b. Area no longer in use? _____ Production areas stabilized ? _____
- 1003c. Compacted areas have been cross ripped? _____
- 1003d. Drilling pit closed? _____ Subsidence over on drill pit? _____
- Cuttings management: _____
- 1003e. Areas no longer needed for drilling or subsequent operations for have been re-vegetated to 80% of pre-existing? _____
- Production areas have been stabilized? _____ Segregated soils have been replaced? _____

RESTORATION AND REVEGETATIONCropland

Top soil replaced _____ Recontoured _____ Perennial forage re-established _____

Non-Cropland

Top soil replaced _____ Recontoured _____ 80% Revegetation _____

1003e. INTERIM VEGETATION TRANSECT

TRANSECT RESULTS OF DISTURBED AREA% _____

TRANSECT RESULTS OF REFERENCE AREA% _____

TOTAL % OF DESIRABLE VEGETATION COVER _____

VEGETATIVE COVER _____

1003 f. Weeds Noxious weeds? _____

Comment _____

Corrective Action _____ Date _____

Overall Interim Reclamation**Final Reclamation/ Abandoned Location:**

Date Final Reclamation Started: _____ Date Final Reclamation Completed: _____

Final Land Use: _____

Reminder: _____

Comment: _____

Well plugged _____ Pit mouse/rat holes, cellars backfilled _____

Debris removed _____ No disturbance /Location never built _____

Access Roads _____ Regraded _____ Contoured _____ Culverts removed _____

Gravel removed _____

Location and associated production facilities reclaimed _____ Locations, facilities, roads, recontoured _____

Compaction alleviation _____ Dust and erosion control _____

Non cropland: Revegetated 80% _____ Cropland: perennial forage _____

Weeds present _____ Subsidence _____

1004.d. FINAL VEGETATION TRANSECT

TRANSECT RESULTS OF DISTURBED AREA% _____

TRANSECT RESULTS OF REFERENCE AREA% _____

TOTAL % OF DESIRABLE VEGETATION COVER _____

VEGETATIVE COVER _____

Comment: _____

Corrective Action: _____ Date _____

Overall Final Reclamation _____ Well Release on Active Location ☐ Multi-Well Location ☐

Storm Water:

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment
Gravel	Pass	Gravel	Pass			
Compaction	Pass	Compaction	Pass	Material Handling And Spill Prevention	Pass	
Berms						

Comment: Pit berms eroding into pasture. Control with BMPs.

Corrective Action:

Date: _____

Pits: ☐ NO SURFACE INDICATION OF PITType: Produced WaterLined: NO

Pit ID:

Lat:

Long:

Reference Point: _____

Other: _____

Length: 100Width: 50**Lining:**

Liner Type:

Liner Condition:

Comment:

Corrective Action

Date: c**Fencing:**Fencing Type: LivestockFencing Condition: Adequate

Comment:

Corrective Action

Date:

Netting:

Netting Type:

Netting Condition:

Comment:

Corrective Action

Date:

Anchor Trench Present:

Oil Accumulation: NO2+ feet Freeboard: YESComment: east pit

Corrective Action

Date:

Type: Produced WaterLined: NO

Pit ID:

Lat:

Long:

Reference Point: _____

Other: _____

Length: 100Width: 50**Lining:**

Liner Type:

Liner Condition:

Comment:

Corrective Action

Date: c**Fencing:**Fencing Type: LivestockFencing Condition: Adequate

Comment:

Corrective Action

Date:

Netting:

Netting Type:		Netting Condition:		
Corrective Action	Comment:			Date:
Anchor Trench Present:		Oil Accumulation: <u>YES</u>	2+ feet Freeboard: <u>YES</u>	
Corrective Action	Comment: <u>West pit just below skim tank. Oil sheen and stained soil on pit edges.</u>			Date: <u>04/03/2017</u>
	Remove or remediate stained soils on pit.			
Type: <u>Skimming/Settling</u>	Lined: <u>NO</u>	Pit ID:	Lat:	Long:
Reference Point:	Other:	Length: <u>20</u>	Width: <u>20</u>	
<u>Lining:</u>				
Liner Type:		Liner Condition:		
Corrective Action	Comment:			Date: <u>c</u>
<u>Fencing:</u>				
Fencing Type: <u>Livestock</u>		Fencing Condition: <u>Adequate</u>		
Corrective Action	Comment:			Date:
<u>Netting:</u>				
Netting Type: <u>Metal Grid</u>		Netting Condition: <u>Good</u>		
Corrective Action	Comment:			Date:
Anchor Trench Present:		Oil Accumulation: <u>YES</u>	2+ feet Freeboard: <u>YES</u>	
Corrective Action	Comment: <u>Skim tank intalled.</u>			Date: <u>04/03/2017</u>
	Remediation plan #9398, dated 7/30/2015 to remove unlined skim pit is approved. Unlined skim pit has not been removed but a skim tank is in service (see attached photos).			

Attached Documents

You can go to COGCC Images (<https://cogcc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
401222085	INSPECTION SUBMITTED	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=4087490
673714942	Fritzler Ben 1	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=4087487