

FORM 5A Rev 06/12

State of Colorado Oil and Gas Conservation Commission

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Table with columns DE, ET, OE, ES

Document Number: 400911358

Date Received: 10/05/2015

COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 100322
2. Name of Operator: NOBLE ENERGY INC
3. Address: 1625 BROADWAY STE 2200
City: DENVER State: CO Zip: 80202
4. Contact Name: EILEEN ROBERTS
Phone: (303) 228-4330
Fax: (303) 228-4286
Email: eileen.roberts@nblenergy.com

5. API Number 05-123-40684-00
6. County: WELD
7. Well Name: Kevin
Well Number: LC26-748
8. Location: QtrQtr: SWSE Section: 26 Township: 9N Range: 59W Meridian: 6
9. Field Name: WILDCAT Field Code: 99999

Completed Interval

FORMATION: NIOBRARA Status: PRODUCING Treatment Type: FRACTURE STIMULATION

Treatment Date: 08/18/2015 End Date: 08/19/2015 Date of First Production this formation: 09/24/2015
Perforations Top: 6528 Bottom: 10650 No. Holes: 0 Hole size:

Provide a brief summary of the formation treatment: Open Hole: [X]
Frac'd the Niobrara w/ 3648154 gals of 25# Linear Gel and Slick Water with 2927820#'s of Ottawa sand.

This formation is commingled with another formation: [ ] Yes [X] No
Total fluid used in treatment (bbl): 86860 Max pressure during treatment (psi): 7103
Total gas used in treatment (mcf): 0 Fluid density at initial fracture (lbs/gal): 8.43
Type of gas used in treatment: Min frac gradient (psi/ft): 0.78
Total acid used in treatment (bbl): 0 Number of staged intervals: 18
Recycled water used in treatment (bbl): 3368 Flowback volume recovered (bbl): 527
Fresh water used in treatment (bbl): 83492 Disposition method for flowback: RECYCLE
Total proppant used (lbs): 2927820 Rule 805 green completion techniques were utilized: [X]
Reason why green completion not utilized:

Fracture stimulations must be reported on FracFocus.org

Test Information:

Date: 09/24/2015 Hours: 24 Bbl oil: 326 Mcf Gas: 221 Bbl H2O: 311
Calculated 24 hour rate: Bbl oil: 326 Mcf Gas: 221 Bbl H2O: 311 GOR: 677
Test Method: FLOWING Casing PSI: 897 Tubing PSI: 309 Choke Size: 26/64
Gas Disposition: SOLD Gas Type: WET Btu Gas: 1264 API Gravity Oil: 42
Tubing Size: 2 + 3/8 Tubing Setting Depth: 6247 Tbg setting date: 09/12/2015 Packer Depth:

Reason for Non-Production:
Date formation Abandoned: Squeeze: [ ] Yes [ ] No If yes, number of sacks cmt
\*\* Bridge Plug Depth: \*\* Sacks cement on top: \*\* Wireline and Cement Job Summary must be attached.

Comment:

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I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: \_\_\_\_\_ Print Name: EILEEN ROBERTS

Title: REGULATORY ANALYST Date: 10/5/2015 Email eileen.roberts@nblenergy.com

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### Attachment Check List

<u>Att Doc Num</u>	<u>Name</u>
400911358	FORM 5A SUBMITTED

Total Attach: 1 Files

### General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>
		Stamp Upon Approval

Total: 0 comment(s)