

State of Colorado  
Oil and Gas Conservation Commission

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Document Number:  
401220159  
Date Received:  
02/27/2017

FIR RESOLUTION FORM

CA Summary:  
1 of 1 CAs from the FIR responded to on this Form  
0 CA Completed  
1 Factual Review Request

OPERATOR INFORMATION

OGCC Operator Number: 26625  
Name of Operator: ELM RIDGE EXPLORATION COMPANY LLC  
Address: 12225 GREENVILLE AVE STE 950  
City: DALLAS State: TX Zip: 75243-9362  
Contact Name and Telephone:  
Name:  
Phone: ( ) Fax: ( )  
Email:

Additional Operator Contact:

Contact Name	Phone	Email
Fischer, Alex		alex.fischer@state.co.us
Archuleta, Amy		aarchuleta@elmridge.net
Lindeman, Terry	505-632-8048 EXT 210	tlindeman@elmridge.net

COGCC INSPECTION SUMMARY:

FIR Document Number: 674901469  
Inspection Date: 02/17/2017 FIR Submit Date: 02/21/2017 FIR Status:

Inspected Operator Information:

Company Name: ELM RIDGE EXPLORATION COMPANY LLC Company Number: 26625  
Address: 12225 GREENVILLE AVE STE 950  
City: DALLAS State: TX Zip: 75243-9362

LOCATION - Location ID: 325163

Location Name: FASSETT MESAVERDE UNIT- N33N8W Number: 7NENW County: LA PLATA  
Qtrqtr: NENW Sec: 7 Twp: 33N Range: 8W Meridian: N  
Latitude: 37.122850 Longitude: -107.762780

FACILITY - API Number: 05-067-00 Facility ID: 214173

Facility Name: FASSETT MESAVERDE UNIT Number: 1  
Qtrqtr: NENW Sec: 7 Twp: 33N Range: 8W Meridian: N  
Latitude: 37.122850 Longitude: -107.762780

CORRECTIVE ACTIIONS:

1  CA# 64889  
Corrective Action: Repair or install berms or other secondary containment devices per Rule 605.a.(4). Date: 03/21/2017  
Response: FACTUAL REVIEW REQUEST  
Basis for Review: Corrective action dates are not attainable

This location was too muddy to get a truck into pump out the secondary containment or to remove the produced water. We shut the well in on 2-16-17 to prevent any fluids from being produced and, as noted in the field

Operator Comment: inspection form, the location was too muddy and property owners were complaining about bringing the mud onto the highway.. We had planned to fix the breach in the berm when the weather is suitable. We plan to fix this berm by 4-30-17.

COGCC Decision: Approved

COGCC Representative: This secondary containment berm is already above capacity. Fluids must be removed as soon as conditions allow. Repairs to berm can be extended to 4/30/17.

COGCC Supervisor: The extension for berm repair through 4/30/2017 is granted, however, the Operator shall remove fluids immediately upon discovery, complying with Rule 605.a (4).

The Operator shall comply with Rule 605.a (4): "A synthetic or engineered liner shall be placed directly beneath each above-ground tank. Berms and secondary containment devices and all containment areas shall be sufficiently impervious to contain any spilled or released material."

The Operator shall consult with the Colorado Department of Public Health and Environment (CDPHE) regarding the release (draining of berms) fluids on to the Location surface. Or, the Operator shall remove and dispose of fluids at an approved disposal Facility.

The well shall remain SI until the secondary containment berm is repaired.

**OPERATOR COMMENT AND SUBMITTAL**

Comment:

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct, and complete.

Print Name: Amy Archuleta Signed: \_\_\_\_\_

Title: Sr. Regulatory Supervisor Date: 2/27/2017 3:45:25 PM

**ATTACHMENT LIST**

View Attachments in Imaged Documents on COGCC website (<http://ogccweblink.state.co.us/>) - Search by Document Number.

<b>Document Number</b>	<b>Description</b>
401220159	FIR RESOLUTION FORM
401225655	FIR RESOLUTION SUBMITTED

Total Attach: 2 Files