

**FORM
INSP**Rev
X/15**State of Colorado
Oil and Gas Conservation Commission**1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109

Inspection Date:

03/06/2017

Submitted Date:

03/06/2017

Document Number:

680401178**FIELD INSPECTION FORM**
 Loc ID 312850 Inspector Name: BROWNING, CHUCK On-Site Inspection ☐ 2A Doc Num: _____
Operator Information:OGCC Operator Number: 95520Name of Operator: WESCO OPERATING INCAddress: 120 S DURBIN STREETCity: CASPER State: WY Zip: 82602**Status Summary:**

- ☐ THIS IS A FOLLOW UP INSPECTION
- ☐ FOLLOW UP INSPECTION REQUIRED
- ☒ NO FOLLOW UP INSPECTION REQUIRED

Findings:4 Number of Comments0 Number of Corrective Actions☐ Corrective Action Response Requested**Contact Information:**

Contact Name	Phone	Email	Comment
Browning, Chuck	970-433-4139	chuck.browning@state.co.us	Field Inspector
Jeannerett, Lonnie	307-380-7675	lonniejeannerett@gmail.com	Area Supervisor
Kirkwood, Tom	307-577-5328	tomk@kirkwoodcompanies.com	

Inspected Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
222606	WELL	IJ	06/01/2012	ERIW	081-05695	TRELEAVEN-GOV 8	AC

General Comment:

UIC-5 yr MIT.

Location**Lease Road:**

Type	Access		
comment:			
Corrective Action	L	Date:	
Type	Main		
comment:			
Corrective Action	L	Date:	

Overall Good: ☒**Signs/Marker:**

Type	WELLHEAD		
Comment:			
Corrective Action:		Date:	

Emergency Contact Number:

Comment:		
Corrective Action:		Date: _____

Overall Good: ☒**Spills:**

Type	Area	Volume		
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In Containment: No

Comment: ☐ Multiple Spills and Releases?**Venting:**

Yes/No	NO		
Comment:			
Corrective Action:		Date:	

Flaring:

Type		
Comment:		
Corrective Action:		Date:

Inspected FacilitiesFacility ID: 222606 Type: WELL API Number: 081-05695 Status: IJ Insp. Status: AC**Underground Injection Control**

UIC Violation: _____ Maximum Injection Pressure: _____

UIC Routine

Inj./Tube:	Pressure or inches of Hg _____ (e.g. 30 psig or -30" Hg)	Previous Test Pressure _____	MPP _____
TC:	Pressure or inches of Hg _____	Previous Test Pressure _____	Inj Zone: <u>SRMP</u>
Brhd:	Pressure or inches of Hg _____	Previous Test Pressure _____	Last MIT: <u>03/16/2012</u>
			AnnMTReq: _____

Comment: _____

Corrective Action: _____ Date: _____

Method of Injection: _____

Test Type: 5 Year Tbg psi: 1350 Csg psi: 1760 BH psi: 0Insp. Status: PassComment: UIC-5 yr MIT.
Pressure well to 1760 psi. Hold for 15 min. Final pressure 1780 psi. +20 psi gain. OK
Test witnessed using gauges on wellhead.

Corrective Action: _____ Date: _____

Reclamation - Storm Water - Pit

Storm Water:

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment
Berms	Pass	Ditches	Pass			
Gravel	Pass	Gravel	Pass	Self Inspection	Pass	

Comment:

Corrective Action:

Date:

Pits: ☐ NO SURFACE INDICATION OF PIT