



Well History

Well Name: Jan 1

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| API 05123200730000 | | Surface Legal Location SENE 14 5N 65W | | Field Name Wattenberg | | State CO | | Well Configuration Type Vertical | |
| Ground Elevation (ft) 4,612.00 | Original KB Elevation (ft) 4,622.00 | KB-Ground Distance (ft) 10.00 | Spud Date 1/30/2001 00:00 | Rig Release Date | On Production Date | Abandon Date | | | |

| Job | | |
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| Start Date | Summary | End Date |
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| 12/1/2016 | ITP 300 PSI, ICP 350 PSI, ISCP 0 PSI, WELL WAS ON BLOW DOWN THROUGH PRODUCTION EQUIPMENT, MIRU BAYOU RIG 23, BLEW DOWN WELL TO RIG TANK, FUNCTION TESTED BOP, CONTROLLED WELL WITH 50 BBL OF CLAYTREAT/BIOCIDE WATER, ND PRODUCTION TREE, NU BOP WITH ADAPTOR FLANGE, PICKED UP TAG JTS, TAGGED WITH 2 JTS 43', LD TAG JTS, TALLY OUT OF THE HOLE WITH 2 3/8 J-55 4.7 PRODUCTION PIPE TO DERRICK, TUBING WAS LANDED AT 6905.57 KB WITH 219 JTS AND NC/SN, MIRU PICK TESTERS, PU STS'S 3 7/8 BLADE BIT AND 4 1/2 SCRAPER DRESSED FOR 11.6 CASING, TESTED IN THE HOLE DOWN TO 6899' WITH 219 JTS, RD HYDRO TESTER, FOUND 1 JT WITH HOLE, THE REST TESTED GOOD, SI AND SECURE WELL FOR THE NIGHT, SD. | 12/1/2016 |
| 12/2/2016 | NO PRESSURES, OPENED WELL, PICKED UP STS'S POWER SWIVEL, TAGGED AT 6948.57 WITH 221 JTS, BROKE CIRCULATION, CLEANED OUT DOWN TO 7043.57 WITH 224 JTS, CIRCULATED THE HOLE CLEAN, RACK POWER SWIVEL, LD 9 JTS ON THE GROUND, PULLED 215 JTS TO DERRICK, LD BIT AND SCRAPER, MIRU CASED HOLE SOLUTIONS WIRE LINE, PU 4 1/2 10K CIBP, RIH WITH WIRE LINE, SET CIBP AT 6880' CORRELATED WITH LOGS, POOH, LD SETTING TOOL, RIH WITH DUMP BAILER, SPOTTED 2 SACKS OF CEMENT ON TOP OF THE PLUG, RD WIRE LINE PU 3 7/8 CONE BIT AND PO BIT SUB, RIH WITH 2 3/8 PRODUCTION PIPE DOWN TO 6780.28 WITH 215 JTS, ND BOP AND 3K WELL HEAD, INSTALLED 5K WELL HEAD, RU CIRCULATING EQUIPMENT, CIRCULATED OIL AND GAS OUT, PRESSURE TESTED CASING AND PLUG UP TO 2000 PSI, HELD GOOD FOR 15 MINUTES, RU SWAB LUBRICATOR, MADE A BROACH RUN DOWN TO SEAT NIPPLE, LD BROACH, PU 2" SWAB CUPS, MADE A SWAB RUN DOWN TO 500', RD SWAB LUBRICATOR, CLOSE WELL, RACK PUMP AND LINES, RDMOL. FINAL REPORT TUBING DETAILS KB 8.00 215 JTS 2 3/8 J-55 4.7 6769.08 SEAT NIPPLE 1.20 PO BIT AND SUB 2.00 TOTAL 6780.28 | 12/2/2016 |