

STATE OF  
COLORADO

Andrews - DNR, Doug &lt;doug.andrews@state.co.us&gt;

**COGCC Form 2A review of Whiting's Razor 30 Production location - Doc #401190484**

2 messages

**Andrews - DNR, Doug** <doug.andrews@state.co.us>  
To: Michael Brown <ml\_brown@bresnan.net>

Fri, Feb 17, 2017 at 11:40 AM

Michael,

I have reviewed the referenced Form 2A Oil & Gas Location Assessment and have the following comments.

1) You have indicated that this proposed production facility will produce the wells for the Razor 30L, 30J, and 30I pads. However, the Form 2As for those three locations all indicate those wells will produce on their own pads, not remotely to this location. If that is true, why is Whiting submitting this Razor 30 Production pad 2A. However, if those three well pads will indeed produce to this 30 Production pad, then the Razor 30L, 30J, and 30I pads need to be corrected to reflect that. Please advise how Whiting wishes to proceed.

2) In the Cultural Setback Distance section you have indicated the nearest Above Ground Utility is greater than a mile away. However, the Location Pictures show what appears to be a nearby above ground utility to the east and south. Please double check the distance to the nearest Above Ground Utility and let me know what the distance is.

Please respond to this correspondence by March 17, 2017. If you have any questions, please contact me. Thank you.

*Doug Andrews*

Oil &amp; Gas Location Assessment Specialist - Northeast Colorado

**COLORADO**  
Oil & Gas Conservation  
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[doug.andrews@state.co.us](mailto:doug.andrews@state.co.us)  
303-894-2100 Ext. 5180**Michael L. Brown** <ml\_brown@bresnan.net>  
To: "Andrews - DNR, Doug" <doug.andrews@state.co.us>

Thu, Mar 2, 2017 at 2:11 PM

Doug,

Here are my responses:

1) Please revise the following documents  
Razor 30L (doc 401173100)- Remove all facilities except the wells and pump jacks. Add the following to pipeline descriptions.

The approximate length of pipeline to be constructed is 2950 feet for the Razor 30L Pad to Razor 30 Production. All displaced materials shall be placed back into the cleared route once construction is completed. Pipeline construction will not block or change the natural course of any drainage. The pipeline will be buried wherever possible. The pipeline will be buried a minimum of 30" below the surface at all locations. Pipeline trenches shall be maintained in order to correct settlement and erosion. The pipelines will be a 8" or 6" production and 6" or 4" test. All lines will be welded steel.

Razor 30J (doc 401167692) - Remove all facilities except the wells and pump jacks. Add the following to pipeline descriptions.

The approximate length of pipeline to be constructed is 635 feet for the Razor 30J Pad to Razor 30 Production. All displaced materials shall be placed back into the cleared route once construction is completed. Pipeline construction will not block or change the natural course of any drainage. The pipeline will be buried wherever possible. The pipeline will be buried a minimum of 30" below the surface at all locations. Pipeline trenches shall be maintained in order to correct settlement and erosion. The pipelines will be a 8" or 6" production and 6" or 4" test. All lines will be welded steel.

Razor 30I (doc 401223689) is a sundry I submitted to amend the approved 2A.

2) OHP distance is 1688'

Thanks,

Michael L. Brown

[307-237-9310](tel:307-237-9310)

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