

FORM
5Rev
09/14State of Colorado
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



Document Number:

1432223

Date Received:

06/21/2006

DRILLING COMPLETION REPORT

Per Rule 308A, this form and all required attachments shall be submitted after completing the drilling operations to drill, sidetrack, or deepen a wellbore and after changing the casing and cement configuration of a wellbore. If any attempt has been made to test, complete, or produce the well, the operator shall also submit a Form 5A (Completed Interval Report) per Rule 308B. If the well has been plugged, the operator shall also submit a Form 6 (Well Abandonment Report) per Rule 311.

Completion Type ☒ Final completion ☐ Preliminary completion

OGCC Operator Number: 95960

Contact Name: W. R. JOHNSON

Name of Operator: WEXPRO COMPANY

Phone: (307) 352-7567

Address: P O BOX 45003

Fax: (307) 352-7575

City: SALT LAKE CITY State: UT Zip: 84145-

API Number 05-081-07224-00

County: MOFFAT

Well Name: STATE LAND

Well Number: NO.7

Location: QtrQtr: SENW Section: 21 Township: 12N Range: 100W Meridian: 6

Footage at surface: Distance: 769 feet Direction: FSL Distance: 1910 feet Direction: FWL

As Drilled Latitude: As Drilled Longitude:

GPS Data:

Date of Measurement: PDOP Reading: GPS Instrument Operator's Name:

** If directional footage at Top of Prod. Zone Dist.: feet Direction: Dist.: feet. Direction:

Sec: Twp: Rng:

** If directional footage at Bottom Hole Dist.: feet Direction: Dist.: feet. Direction:

Sec: Twp: Rng:

Field Name: HIAWATHA

Field Number: 34350

Federal, Indian or State Lease Number: ST 3420

Spud Date: (when the 1st bit hit the dirt) 11/14/2005 Date TD: 01/27/2006 Date Casing Set or D&A: 01/29/2006

Rig Release Date: 01/30/2006 Per Rule 308A.b.

Well Classification:

☐ Dry ☐ Oil ☒ Gas/Coalbed ☐ Disposal ☐ Stratigraphic ☐ Enhanced Recovery ☐ Storage ☐ Observation

Total Depth MD 6170 TVD** Plug Back Total Depth MD 6113 TVD**

Elevations GR 6999 KB 7024 Digital Copies of ALL Logs must be Attached per Rule 308A ☐

List Electric Logs Run:

CNL/FDC, DIL, MICRO AND CBL-GR

CASING, LINER AND CEMENT

Casing Type	Size of Hole	Size of Casing	Wt/Ft	Csg/Liner Top	Setting Depth	Sacks Cmt	Cmt Top	Cmt Bot	Status
SURF	12+1/4	9+5/8	36	0	478	250	0	478	VISU
1ST	7+7/8	4+1/2	11.6	0	6,161	993	0	6,161	CALC

STAGE/TOP OUT/REMEDIAL CEMENT

Cement work date: _____

Method used	String	Cementing tool setting/perf depth	Cement volume	Cement top	Cement bottom

Details of work:

FORMATION LOG INTERVALS AND TEST ZONES

FORMATION NAME	Measured Depth		Check if applies		COMMENTS (All DST and Core Analysis must be submitted to COGCC)
	Top	Bottom	DST	Cored	
WASATCH	0		NO	NO	
FORT UNION	2,318		NO	NO	
LANCE	4,786		NO	NO	
LEWIS	5,086		NO	NO	
MESAVERDE	5,668		NO	NO	

Operator Comments

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: Y _____ Print Name: W. R. JOHNSON _____

Title: DIRECTOR TECHNICAL SERV. Date: 6/16/2006 Email: _____

Attachment Check List

Att Doc Num	Document Name	attached ?			
<u>Attachment Checklist</u>					
	CMT Summary *	Yes	<input type="checkbox"/>	No	<input checked="" type="checkbox"/>
	Core Analysis	Yes	<input type="checkbox"/>	No	<input checked="" type="checkbox"/>
	Directional Survey **	Yes	<input type="checkbox"/>	No	<input checked="" type="checkbox"/>
	DST Analysis	Yes	<input type="checkbox"/>	No	<input checked="" type="checkbox"/>
	Logs	Yes	<input type="checkbox"/>	No	<input checked="" type="checkbox"/>
	Other	Yes	<input type="checkbox"/>	No	<input checked="" type="checkbox"/>
<u>Other Attachments</u>					
1432223	FORM 5 SUBMITTED	Yes	<input checked="" type="checkbox"/>	No	<input type="checkbox"/>

General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>
Engineering Tech	<ul style="list-style-type: none">• "Date Casing Set" corrected from 6/1/2006 to 1/29/2006 and "Date Rig Released" of 1/30/2006 added as per Sundry 1527452.• Corrected PBTD from 6101' to 6113' as per float collar listed on Sundry 1527452.• Surface string setting depth of 503' includes 25' KB height; actually set 478' below ground level; status changed from "CALC" to "VISU"; 20 BBLS good cement circulated to surface.• First string status changed from "CBL" to "CALC"; no CBL available and no cement circulated to surface.	03/02/2017
Permit	Passed Form 5. Req'd Form 10.	06/28/2015

Total: 2 comment(s)